DESERT WATER AGENCY DECEMBER 21, 2021



BOARD OF DIRECTORS REGULAR MEETING AGENDA

8:00 A.M. OPERATIONS CENTER - 1200 SOUTH GENE AUTRY TRAIL - PALM SPRINGS - CALIFORNIA

Pursuant to Assembly Bill 361 (AB361), there will be no public location for attending in person. This meeting will be held virtually because state and local officials recommend measures to promote social distancing. Members of the public who wish to participate may do so by calling in at:

Toll Free: (877) 309-2073 Access Code: 919-647-037

or Via Computer: https://www.gotomeeting.com/meeting/join-meeting 9-digit Meeting ID: 919647037

Members of the public who wish to comment on any item within the jurisdiction of the Agency or any item on the agenda may submit comments by emailing sbaca@dwa.org or may do so during the meeting. Comments will become part of the Board meeting record. Board members and staff will be participating in this meeting via teleconference.

*In order to reduce feedback, please mute your audio when you are not speaking.

CALL TO ORDER/PLEDGE OF ALLEGIANCE

BLOOMER

2. ROLL CALL BACA

- 3. PUBLIC COMMENT: Members of the public may comment on any item not listed on the agenda, but within the jurisdiction of the Agency. In addition, members of the public may speak on any item listed on the agenda as that item comes up for consideration. Speakers are requested to keep their comments to no more than three (3) minutes. As provided in the Brown Act, the Board is prohibited from acting on items not listed on the agenda
- 4. CONSENT CALENDAR ITEMS: Items listed under the Consent Calendar are considered to be routine and will be acted upon by one motion of the Board without discussion. There will be no separate discussion on these items unless a Board Member requests a specific item to be discussed and/or removed from the Consent Calendar for separate action.
 - A. Approve minutes of the December 7, 2021 Board Meeting
 - B. Receive and File Minutes of the December 13, 2021 Human Resources Committee Meeting
 - C. Receive and File Minutes of the December 16, 2021 Executive Committee Meeting
 - D. Receive and File November Water Use Reduction Figures
 - E. Receive and File November Activities & Events for the Public Affairs & Water Planning Department

5. ACTION ITEMS:

Α.	Request Board Acceptance of SingerLewak LLP Annual Audit for 2020-2021 Fiscal Year	SAENZ
B.	Request Board Acceptance of 2021 Desert Water Agency Salary Survey	HOPPING
C.	Request Board Acceptance of Position Classification Listing and Salary Chart Revised as a	HOPPING
	Result of 2021 Desert Water Agency Salary Survey	

6. SECRETARY-TREASURER'S REPORT (November 2021)

STUART

7. GENERAL MANAGER'S REPORT

KRAUSE

8. DIRECTORS COMMENTS/REQUESTS

9. CLOSED SESSION

A. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
 Pursuant to Government Code Section 54956.9 (d) (1)
 Name of Case: Agua Caliente Band of Cahuilla Indians vs. Coachella Valley Water District, et al (Two Cases)

B. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
 Pursuant to Government Code Section 54956.9 (d) (1)

 Name of Case: Mission Springs Water District vs. Desert Water Agency

C. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION Pursuant to Government Code Section 54956.9 (d) (1) Bonnie Kessner, et al vs. Desert Water Agency, et al

 D. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION Pursuant to Government Code Section 54956.9 (d) (1)
 Name of Case: AT&T vs. County of Riverside

- 10. RECONVENE INTO OPEN SESSION REPORT FROM CLOSED SESSION
- 11. ADJOURN

Upon request, this agenda will be made available in appropriate alternative formats to persons with disabilities, as required by Section 202 of the Americans with Disabilities Act of 1990. Any person with a disability who requires a modification or accommodation in order to participate in a meeting is asked to contact Desert Water Agency's Assistant Secretary of the Board, at (760) 323-4971, at least 48 working hours prior to the meeting to enable the Agency to make reasonable arrangements. Copies of records provided to Board members that relate to any agenda item to be discussed in open session may be obtained from the Agency at the address indicated on the agenda.

DECLARATION OF POSTING

Pursuant to Government Code Section 54954.2, I certify that this agenda has been posted at least 72 hours prior to the meeting on the Agency's website at www.dwa.org and at the Agency's main office, 1200 South Gene Autry Trail, Palm Springs, CA.

Sylvia Baca

MINUTES OF THE REGULAR MEETING OF THE DESERT WATER AGENCY BOARD OF DIRECTORS

4-A

December 7, 2021

DWA Board v	⁄ia	Kristin Bloomer, President)
Teleconferenc	e:	James Cioffi, Vice President)
		Joseph K. Stuart, Secretary-Treasurer)
		Patricia G. Oygar, Director)
		Paul Ortega, Director)
DWA Staff via	a	Mark S. Krause, General Manager)
Teleconferenc	e:	Steve Johnson, Assistant General Manager	
		Esther Saenz, Finance Director	
		Sylvia Baca, Asst. Secretary of the Board)
		Ashley Metzger, Dir. Public Affairs & Water Planning)
		Kris Hopping, Human Resources Director)
		Kim McCance, Senior Administrative Asst.)
		Ryan Molhoek, Senior Engineer)
		Garrett Nelson, Field Services Supervisor)
Consultants vi	a	Michael T. Riddell, Best Best & Krieger)
Teleconferenc	e:	Bob Reeb, Reeb Government Relations, LLC)
Public via		Ori Dekel, Palm Springs Resident)
Teleconferenc	e:	David Freedman, Palm Springs Sustainability Comm.)
		Rosalyn Prickett, Woodard & Curran)
		Iris Priestaf, Todd Groundwater)
		Michelle Tse, Indio Water Authority)
		Nina Waszak, ACBCI)
19306.	Presid	ent Bloomer opened the meeting at 8:00 a.m. and asked	Pledge of Allegiance
everyone to jo	in her	in the Pledge of Allegiance.	
			5 " 6 "
19307.	Presid	ent Bloomer called upon Assistant Secretary of the Board	Roll Call
Baca to condu	ct the	roll call:	
]	Preser	nt: Ortega, Oygar, Stuart, Cioffi, Bloomer	
			Public Comment
19308.	Presid	ent Bloomer opened the meeting for public comment.	- ware comment

There was no one from the public wishing to address the Board at this time.

Public Comment (Cont.)

19309. President Bloomer called for approval of the Consent Calendar. She noted that the Consent Calendar items 4-A through 4-I are expected to be routine and to be acted upon by the Board of Directors at one time without discussion. If any Board member requests that an item be removed from the consent calendar, it will be removed so that it may be presented separately.

- A. Approve minutes of the November 16, 2021 Board Meeting
- B. Approve minutes of the November 28, 2021 Special Board Meeting
- C. Receive and File Minutes of the November 18, 2021 Conservation & Public Affairs Committee Meeting
- D. Receive and File Minutes of the December 2, 2021 Executive Committee Meeting
- E. Receive & File Memo on November 18, 2021 State Water Contractors Meeting
- F. Request Authorization to Continue Virtual Board and Committee Meetings for Another 30 Days Based Upon a Determination That In-Person Meetings Would Pose a Risk to Public Health (Per AB 361)
- G. Request Authorization for General Manager to Execute the Indio Sustainable Groundwater Management Act Memorandum of Understanding Supplement 3 for the United States Geological Services Subsidence Study
- H. Request Adoption of Resolution No. 1266 Amending Conflict of Interest Code
- I. Request Approval for General Manager to Execute Ninth Amendment to Tolling & Waiver Agreement with DWR

Vice President Cioffi moved for approval of Items 4-A thru 4-I. After a second by Secretary-Treasurer Stuart, the Consent Calendar was approved by the following roll call vote:

AYES: Ortega, Oygar, Stuart, Cioffi, Bloomer

NOES: None ABSENT: None ABSTAIN: None

19310. President Bloomer called upon Assistant General Manager Johnson to Request Board Decision on Customer Appeal, Ori Dekel.

Items for Action: Request Board Decision on Customer

Appeal – Ori Dekel

& Waiver Agreement

with DWR

Mr. Johnson noted that Section 5 of Resolution No. 1224 addresses the procedures to contest or appeal a bill, in particular Section 5.3 (Appeal to Board of Directors). He reported that Ori Dekel is appealing his September 2021 water bill for an unusually high consumption compared to

Approval of the Consent Calendar

A. November 16, 2021 Regular Board Mtg. Minutes B. November 28, 2021 Special Board Mtg. Minutes C. November 18, 2021 Conservation & Public Affairs Comm. Mtg. D. December 2, 2021 Executive Comm. Mtg. E. November 10, 2021 SWC Mtg. F. Request Authorization to Continue Virtual Board & Comm. Mtgs. G. Request Authorization for GM to Execute the Indio Sustainable Groundwater Management Act MOU Supplement 3 for U.S. Geological Svcs. Subsidence Study H. Request Adoption of Resolution No. 1266 Amending Conflict of Interest Code I. Request Approval for GM to Execute Ninth Amendment to Tolling

previous months and that DWA staff has checked the property for leaks and found none. Mr. Johnson noted that after a new meter was installed in October, his consumption has gone down. Staff recommends that the Board of Directors consider the appeal by Mr. Dekel and grant or deny this appeal.

Items for Action: (Cont.) Request Board Decision on Customer Appeal – Ori Dekel

In response to the Board, Mr. Johnson noted: 1) Mr. Dekel's average monthly water consumption is 33 units of water, 2) Staff recommends denial of the appeal, 3) The water meter was replaced due to under reads; and 4) Water use for October and November is down.

Vice President Cioffi moved for denial of the Appeal. After a second by Secretary-Treasurer Stuart, motion to deny the Appeal passes 3-2 by the following roll call vote:

AYES: Stuart, Cioffi, Bloomer

NOES: Ortega, Oygar

ABSENT: None ABSTAIN: None

19311. President Bloomer called upon Director of Public Affairs & Water Planning Metzger to present staff's request for Adoption of Resolution No. 1267 Adopting the 2022 Indio Subbasin Water Management Plan Update Sustainable Groundwater Management Act (SGMA) Alternative Plan.

At 8:28 a.m., President Bloomer opened the public hearing and asked Mrs. Metzger to present her report. Mrs. Metzger presented a Power Point Presentation on 1) Introducing the 2022 Plan Update; 2) How Did We Engage People; 3) Plan Area; 4) Plan Update – Goals & Objectives; 5) Plan Update Describes the Indio Subbasin and How Groundwater Flows through It; 6) All Six Undesirable Results Are Addressed; 7) Thresholds Set for Groundwater Levels; 8) Suitable Proxy for Storage and Subsidence; 9) Groundwater Quality; 10) Plan Supports Salinity Studies and SNMP; 11) Seawater Intrusion and the Salton Sea; 12) Interconnected Surface Water and Groundwater Dependent Ecosystems (GDEs); 13) Total Projected Demand (AFY); 14) Supply Portfolio for Indio Subbasin; 15) Climate Change -Assumptions; 16) Projects & Management Actions -Selected; 17) Plan Scenarios – Assumptions; 18) Plan Scenarios Reflect Varying Water Supplies and PMAs; 19) Groundwater Sustainability Achieved with Implementation of PMAs; 20) Simulated Water Balance Includes More Inflows than Outflows; and 21) Plan Implementation Activities.

Public Hearing Request Adoption of Reso. No. 1267 Adopting the 2022 Indio Subbasin Water Mgmt. Plan Update Sustainable Groundwater Mgmt. Act (SGMA) Alternative Plan

Open Public Hearing

President Bloomer noted a letter was received from the Sierra Club on this item. There being no one from the public wishing to address the Board regarding the proposed Resolution, President Bloomer closed the public hearing at 8:54 a.m.

Public Comment

Close Public Hearing

Director Oygar moved to adopt Resolution No. 1267 Adopting the 2022 Indio Subbasin Water Management Plan Update Sustainable Groundwater Management Act Alternative Plan. After a second by Secretary-Treasurer Stuart, the motion carried by the following roll call vote:

Items for Action: (Cont.) Public Hearing Request Adoption of Reso. 1267

AYES: Ortega, Oygar, Stuart, Cioffi, Bloomer

NOES: None ABSENT: None ABSTAIN: None

RESOLUTION NO. 1267 RESOLUTION OF THE BOARD OF DIRECTORS OF DESERT WATER AGENCY ADOPTING THE 2022 INDIO SUBBASIN WATER MANAGEMENT PLAN UPDATE SUSTAINABLE GROUNDWATER MANAGEMENT ACT (SGMA) ALTERNATIVE PLAN

Resolution 1267 Adopted

19312. President Bloomer called upon Director of Public Affairs & Water Planning Metzger to present staff's request to Adopt Resolution No. 1268 Adopting the 2022 Mission Creek Subbasin Alternative Plan Update in Compliance with the Sustainable Groundwater Management Act.

Request Adoption of Reso. No. 1268 Adopting the 2022 Mission Creek Subbasin Alternative Plan Update in Compliance with the Sustainable Groundwater Mgmt. Act

At 9:00 a.m., President Bloomer opened the public hearing and asked Mrs. Metzger to present her report. Mrs. Metzger presented a Power Point Presentation on, 1) SGMA Timeline; 2) Mission Creek Subbasin (MCSB); 3) Alternative Update Planning Area; 4) Alternative Plan Update – Goal and Objectives; 5) Groundwater Model Update; 6) Sustainable Management Criteria and Undesirable Results; 7) Key Wells; 8) Groundwater Level Thresholds; 9) Groundwater Levels used as a Proxy for Storage and Subsidence; 10) Groundwater Quality; 11) Plan Identifies the CV-SNMP for Evaluation of TDS; 12) Groundwater Dependent Ecosystems; 13) Population Projections; 14) Projected SWP Deliveries to the MCSB Replenishment Facility; 15) Total Demand Projections; 16) Water Management Forecasts; 17) Water Management Forecasts; 18) Forecast Scenarios; 19) Forecast Findings for Groundwater Levels; 20) Scenario Forecast for Key Wells; and 21) Projects and Management Actions.

Open Public Hearing

There being no one from the public wishing to address the Board and no written comments received regarding the proposed Resolution, President Bloomer closed the public hearing at 9:19 a.m.

Close Public Hearing

Director Oygar moved to adopt Resolution No. 1268 Adopting the 2022 Mission Creek Subbasin Alternative Plan Update in Compliance with the Sustainable Groundwater Management Act. After a second by Vice President Cioffi, the motion carried by the following roll call vote:

Items for Action: (Cont.) **Public Hearing** Request Adoption of Reso. 1268

AYES: Ortega, Oygar, Stuart, Cioffi, Bloomer

NOES: None ABSENT: None ABSTAIN: None

> Resolution 1268 Adopted

RESOLUTION NO. 1268 RESOLUTION OF THE BOARD OF DIRECTORS OF DESERT WATER AGENCY ADOPTING THE 2022 MISSION CREEK SUBBASIN ALTERNATIVE PLAN UPDATE IN COMPLIANCE WITH THE SUSTAINABLE GROUNDWATER MANAGEMENT ACT

19313. President Bloomer called upon General Manager Krause to Report provide an update on Agency operations.

General Manager's

Mr. Krause provided an update on Agency operations for the past several weeks.

In response to Director Ortega, Mrs. Metzger announced that there are two redistricting meetings tentatively scheduled in January and February 2022.

19314. President Bloomer asked Mr. Reeb to present his 2021 Annual Legislative Report.

Discussion Item: Legislative Report

Mr. Reeb provided highlights of his report and discussed the following items; 1) State Budget, 2) District Activity on the Legislative Front, and 3) Looking Ahead to 2022.

Vice President Cioffi noticed his attendance at the ACWA/JPIA 19315. Board meeting.

Director's Report on ACWA/JPIA Board meeting and ACWA Fall Conference

Secretary-Treasurer Stuart and President Bloomer noted their attendance at the ACWA Fall Conference.

19316. At 10:25 a.m., President Bloomer convened into Teleconference Closed Session for the purpose of Conference with Legal Counsel, (A) Existing Litigation, pursuant to Government Code Section al. (2 Cases) 54956.9 (d) (1), Agua Caliente Band of Cahuilla Indians vs. Coachella Valley Water District, et al (Two Cases); (B) Existing Litigation, pursuant to

Closed Session: A. Existing Litigation -ACBCI vs. CVWD, et B. Existing Litigation -MSWD vs. DWA

Government Code Section 54956.9 (d) (1), Mission Springs Water District vs. Desert Water Agency; (C) Existing Litigation, pursuant to Government Code Section 54956.9 (d) (1) Bonnie Kessner, et al vs. Desert Water Agency, et al; and (D) Existing Litigation, Pursuant to Government Code Section 54956.9 (d) (1), AT&T vs. County of Riverside.

19317. At 11:37 a.m., General Manager Krause reconvened the meeting into open session and announced there was no reportable action taken.

19318. In the absence of any further business, General Manager Krause adjourned the meeting at 11:38 a.m.

Closed Session:
(Cont.)
C. Existing Litigation-Bonnie Kessner, et al vs. Desert Water
Agency et al
D. Existing Litigation Possible Intervention in
Case: AT&T vs.
County of Riverside

Reconvene – No Reportable Action

Adjournment

Sylvia Baca Assistant Secretary of the Board

Minutes Human Resources Committee Meeting December 13, 2021

Directors Present: Kristin Bloomer, James Cioffi **Staff Present:** Steve Johnson, Kris Hopping

Call to Order

1. Public Comments – None

2. Discussion Items

A. Comprehensive Salary Survey Results

The Committee reviewed the comprehensive salary survey results and recommended changes to the classification listings based on the survey results. The Committee recommended that the survey be presented to the full board for approval.

B. Recommended Classification Changes

The Committee reviewed the proposed revised position classification and salary chart. The chart included changes based on the survey results and recommended changes to two department titles. The Committee recommended that the revised position classification and salary chart be presented to the full board for approval.

Adjourn

Minutes Executive Committee Meeting

December 16, 2021

Directors Present: Kristin Bloomer, James Cioffi

Staff Present: Mark Krause, Steve Johnson, Esther Saenz, Ashley Metzger,

Sylvia Baca

Call to Order

1. Public Comments - None

2. Discussion Item

A. Review Agenda for December 21, 2021 Board Meeting

The proposed agenda for the December 21, 2021 meeting was reviewed.

B. 2022 Board Conference Schedule

The Committee reviewed the draft 2022 Board Conference Schedule and approved the recommended travel dates. Staff informed the Committee that the dates are tentative and may change as the conference nears.

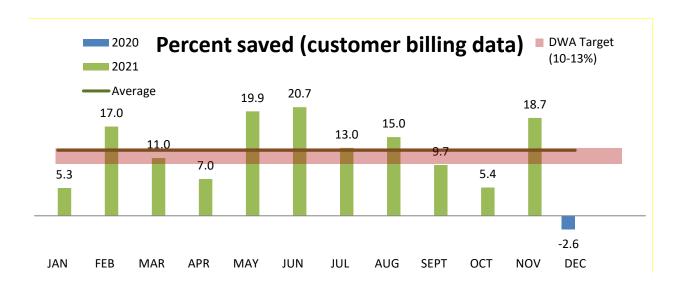
Adjourn

STAFF REPORT TO DESERT WATER AGENCY BOARD OF DIRECTORS

DECEMBER 21, 2021

RE: NOVEMBER 2021 WATER USE REDUCTION FIGURES

Desert Water Agency customers achieved an 18.65% reduction in metered potable water consumption during November 2021 compared to the same month in 2013 – the baseline year the State Water Resources Control Board (State Water Board) used to measure statewide conservation achievements during the last drought.



Over the past 12 months, consumption is trending 12.48% lower compared to 2013. DWA is asking its customers to voluntarily save 10-13% compared to 2013 to help achieve long-term sustainability.

While overall water use is down 18.65% in November 2021 compared to November 2013, if we account for the new meters/customers since 2013, the reduction is roughly 25%. The Governor has asked Californians to voluntarily conserve 15% compared to last year. DWA per customer usage is down 7.77% compared to last November. Though we're encouraging and incentivizing conservation, there is presently no requirement for the Agency or any of its customers to meet a certain savings requirement.

On the following page is additional information for this month.

November 2021 conservation percentage	18.65%
November 2021 metered potable consumption	2512.62 AF
November 2013 metered potable consumption	3088.61 AF
The percentage of the Total Monthly Potable Water Production going	60.82%
to residential use only for the reporting month	
Population (inclusive of seasonal residents)	71,680
Estimated R-GPCD	264.53
Number of public complaints of water waste or violation of	35
conservation rules received during the reporting month.	
Number of contacts with customers for actual/alleged water waste or	9
for a violation of conservation rules.	
Number of field visits for water waste follow up.	17
Number of citations for violation of conservation rules.	1
	•

DESERT WATER AGENCY

PUBLIC AFFAIRS & WATER PLANNING ACTIVITIES

NOVEMBER 2021

Activities:

11/29

funding.

11/01	Staff attended a Coachella Valley Regional Water Management Group meeting.
11/01	Ashley Metzger attended a well sampling demonstration at a DWA well site.
11/03	President Bloomer and Ashley Metzger presented to the PS Realtors group.
11/03	Staff attended an Indio Groundwater Sustainability Agencies meeting on public comments.
11/03	Staff attended a meeting with Beaumont Cherry Valley Water District on AMI rollout.
11/04	Xochitl Peña was on a live segment with KESQ on Pipeline Replacement Projects.
11/04	Xochitl Peña did a radio interview with Joey English.
11/06	DWA provided canned water for Girlz Skate Jams and the Youth Zone for 2021 Pride.
11/06	Desert Water Agency provided water for the Pride 5k walk and run.
11/09	Xochitl Peña attended the ONE-PS meeting and provided a DWA update.
11/10	Staff attended a Coachella Valley Regional Water Management Group meeting.
11/15	Ashley Metzger attended and gave an update at a MSWD Board meeting.
11/16	Xochitl Peña attended a State Water Board meeting.
11/16	Ashley Metzger attended Indio Groundwater Sustainability Agencies meeting.
11/16	Ashley Metzger attended the Mission Creek Subbasin Management Committee coordination meeting for the Alternative Plan Update.
11/16	Staff attended a CV Water Counts meeting.
11/17	Staff met to discuss the GIS one-year plan and then met with Esri team.
11/17	Ashley Metzger attended the California Data Collaborative Steering Committee meeting.
11/18	Staff attended a training meeting with Esri for GIS.
11/18	Staff attended area of benefit analysis meeting.
11/18	Xochitl Peña was on a live segment on KESQ on FOG (fats, oil & grease) down the drain.
11/19	Staff met with BB&K representatives to discuss the redistricting timeline.
11/19	Clark Elliott performed a conservation site assessment at Canyon Estates HOA.
11/24	Xochitl Peña attended CV Water Counts subcommittee on Water Counts Academy.

Staff met with the Coachella Valley Regional Water Management Group on drought

- 11/30 Staff attended a meeting to initiate the application for drought funding for grass removal.
- 11/30 Ashley Metzger attended ACWA's Water Management Committee meeting.
- 11/30 Ashley Metzger attended and presented at ACWA's Communications Committee meeting.

Public Information Releases/eBlasts/Customer Notifications

November 18 - CV Water Counts Announces 6th Annual Water Leadership Program - Website

Legislative/Regulatory Updates

- November 16 Draft Annual Water Supply and Demand Assessment Meeting
- November 16 Water Use Efficiency Final Draft Outdoor & CII Meeting
- November 17 Water Use Efficiency Final Draft Recommendations, Guidance & Methodology Meeting
- November 18 Meeting with State Water Board staff on Arrearage Program
- November 29 Submitted conservation numbers to State Water Board
- November 29 Sustainable Groundwater Management Grant Program Comment Letter (as CVRWMG)

Upcoming Events

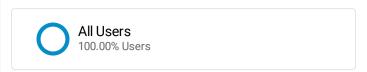
January 21 – Water Counts Academy application deadline

February 3 to March 3 – Water Counts Academy 2022

Conservation Programs

- 12 Grass removal inspections 2 Projects pre-approved
- 5 Projects given final approval
- 16 Washing machine rebates requested
- 6 Washing machine rebates approved
- 6 Smart controller rebates requested
- 17 Smart controller rebates approved
- 436 Nozzles requested for rebate
- 0 Nozzles approved for rebate
- 0 Toilet rebates requested (commercial only)
- 0 Toilet rebates approved (commercial only)

Audience Overview

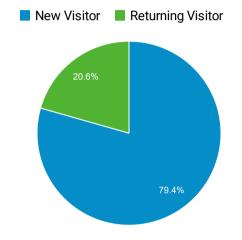


Nov 1, 2021 - Nov 30, 2021

Overview





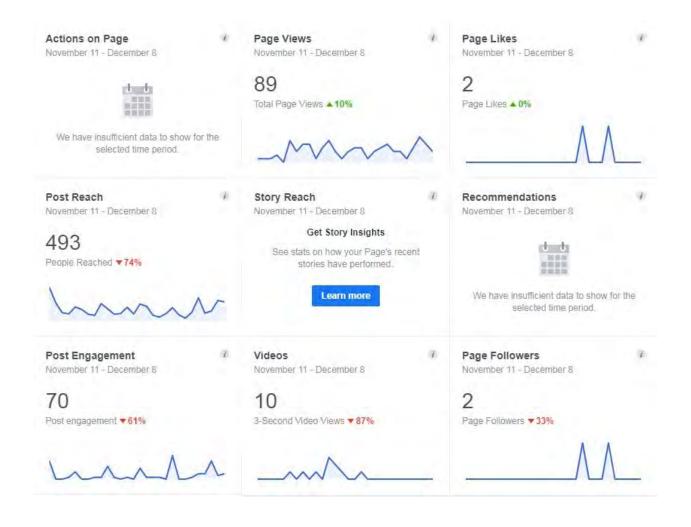


Language	Users	% Users
1. en-us	3,814	93.39%
2. en-gb	72	1.76%
3. en	68	1.67%
4. en-ca	52	1.27%
5. zh-cn	27	0.66%
6. en-au	8	0.20%
7. es-us	5	0.12%
8. ar	4	0.10%
8. ar 9. es-es	4	0.10%
10. fi	3	0.07%





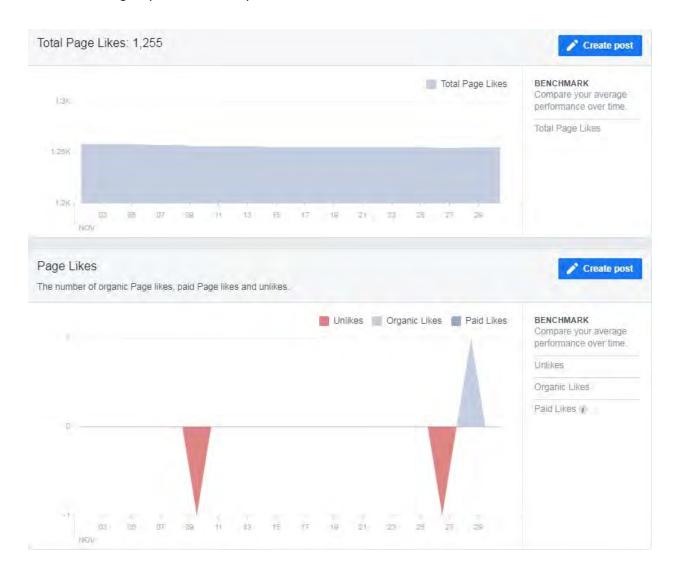




Desert Water Agency Facebook Analytics November 2021

11/30/2021 12:00 PM	Consider donating to Help2Others on #GivingTuesday so your neighbors in need can pay their water bills. Go to	6	0	30		0 4	
11/29/2021 12:00 PM	Join DWA & LifeStream for a blood drive from 9 a.m. to 2 p.m. on Thursday, Dec. 2. The bloodmobile will be in our	6	0	39	-	0 3	
11/26/2021 8:00 AM	If you're looking for a deal, we've got ways to save you water and money! Check out our incentives on washing	6	0	51	1	1 4	<u>_</u>
11/25/2021 8:00 AM	We are thankful to be part of a wonderful community and for all our employees who work hard to deliver safe and	6	0	55	T	2 5	<u>L</u>
11/23/2021 12:00 PM	Be nice to your pipes! When cooking, make sure not to dispose of Fat, Oil and Grease down the drain. Once	6	0	51	1	0 4	-
11/19/2021 12:00 PM	Did you know you can stop by our Little Library outside our entrance (1200 S. Gene Autry Trail, Palm	6	0	83	1	2 6	0
11/15/2021 12:00 PM	A weather-based irrigation controller makes sure you are watering the right amount each day. DWA has an	6	0	58	1	0 4	
11/11/2021 8:00 AM	Thanks to all veterans for your service, especially our DWA team members! Our office is closed today in	6	0	78	b	0 7	
11/10/2021 12:00 PM	Finding and fixing leaks inside and outside your home is a great way to save water. Use our handy DIY checklist	6	0	189		1	-
11/08/2021 12:00 PM	As temperatures cool, don't forget to adjust your sprinklers. A smart controller can help with that. Go to	6	0	160	1	2 7	
11/05/2021 12:00 PM	If you need help paying your water bill – assistance is available! Go to www.dwa.org/h2o to apply for a \$200	6	0	56	1	0 4	E,
11/03/2021 12:00 PM	Are you a college student looking to dive into a water internship? DWA is recruiting a paid intern to join our	6	0	1.3K		17 10	
11/01/2021 2:00 PM	Happy Pride Week! Enjoy the festivities and don't forget to take your water bottle and stay hydrated! 🍂	6	0	97	1	2 4	1

Desert Water Agency Facebook Analytics November 2021

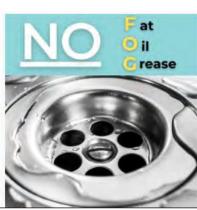












84 Impressions





93 Impressions

75 Impressions

94 Impressions



LOOK

- Check for puddled water or stained pavement.
- Inspect all faucets and hose spigots for leaks.
- Check the irrigation system for damaged parts & leaks.
- Inspect irrigation for broken, misaligned or clogged
- . Using a water pressure gauge, measure at the hose spigot for high pressure.
- Check the irrigation controller (and any sensors you
- · Inspect pool equipment and water level.





www.dwa.org/h2o





Following Followers **Tweets** 2,552 1,510 1,208

Nov 2021 • 30 days

TWEET HIGHLIGHTS

Top Tweet earned 1,409 impressions

Happy Pride Week! Enjoy the festivities and don't forget to take your water bottle and stay hydrated! - #prideweek #palmspringspride pic.twitter.com/wGVufpcch6



View Tweet activity

View all Tweet activity

Top Follower followed by 48 people



@hollydungan FOLLOWS YOU

View profile

Top mention earned 1 engagements



Here is a cool idea from @TD\$Xochitl of @DWAwater Stop by to get some water here at #desertaidswalk2021. Can't wait to be #togetheragain pic.twitter.com/gMs5EnDTfE



61 t32 W5

View Tweet

Top media Tweet earned 351 impressions

Are you a college student looking to dive into a water internship? DWA is recruiting a paid intern to join our Public Affairs & Water Planning team. Details at: dwa.org/careers □□□ #internship

pic.twitter.com/a0Ah4vgBNj



View Tweet activity

View all Tweet activity

NOV 2021 SUMMARY

New followers

13 3,751 Profile visits Mentions 2 345 0

STAFF REPORT TO DESERT WATER AGENCY BOARD OF DIRECTORS

DECEMBER 21, 2021

RE: REQUEST ACCEPTANCE OF SINGER LEWAK LLP ANNUAL AUDIT FOR 2020-2021

Karen Miessner of SingerLewak LLP will be in attendance at today's meeting, at which time, she will present their report on the Audit of Desert Water Agency's financial activities for Fiscal Year 2020-2021, and will answer any questions the Board may have with regard to the audit.

Fiscal Impact:

None

Recommendation:

Staff has reviewed the Audited Report and recommends its acceptance.

Attachments:

Desert Water Agency 2020-2021 Audited Financial Statements

DESERT WATER

FINANCIAL REPORT JUNE 30, 2021

DESERT WATER AGENCY CONTENTS

		Page
IN	DEPENDENT AUDITOR'S REPORT	1 – 2
M	ANAGEMENT'S DISCUSSION AND ANALYSIS	3 – 21
BA	ASIC FINANCIAL STATEMENTS	
	Statements of Net Position	22 – 23
	Statements of Revenues, Expenses, and Changes in Net Position	24 – 25
	Statements of Cash Flows	26 – 27
	Notes to Financial Statements	28 – 62
RE	QUIRED SUPPLEMENTARY INFORMATION	
	Required Supplementary Information	63 – 64
	Organizational Information	65 – 66
ОТ	HER INFORMATION	
	Schedule of Board of Directors and Insurance Coverage -	67 – 68



INDEPENDENT AUDITOR'S REPORT

Board of Directors Desert Water Agency Palm Springs, California

Report on the Financial Statements

We have audited the accompanying basic financial statements of Desert Water Agency (the Agency) as of and for the years ended June 30, 2021 and 2020, and the related notes to the financial statements, which collectively comprise the Agency's basic financial statements, as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the State Controller's minimum audit requirements for California Special Districts. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Agency's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Board of Directors Desert Water Agency Independent Auditor's Report Page 2

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Desert Water Agency as of June 30, 2021 and 2020, and the changes in its financial position and its cash flows for the years then ended, in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, and information related to the pension and other postemployment benefits plans (OPEB) on pages 3 through 21 and 63 through 64, respectively, be presented to supplement the basic financial statements. Such information, although not part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audits were conducted for the purpose of forming opinions on the basic financial statements. The accompanying supplementary information on pages 63 through 66 is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The organizational information on pages 66 and 66 and the schedule of board of directors and insurance coverage on pages 67 and 68 have not been subjected to auditing procedures applied in the audits of the basic financial statements and; accordingly, we do not express opinions or provide any assurance on them.

December 16, 2021

Singer Tewak LLP

MANAGEMENT'S DISCUSSION AND ANALYSIS

DESERT WATER AGENCY MANAGEMENT'S DISCUSSION AND ANALYSIS

Our discussion and analysis of Desert Water Agency's (the Agency) financial performance provides an overview of the Agency's financial activities for the year ended June 30, 2021. Please read it in conjunction with the Agency's financial statements which begin on page 23.

Financial Highlights

- The Agency's net position increased \$37.6 million or 11.2 percent as a result of the year's operations.
- Total assets increased \$36.9 million mainly due to a \$33.6 million increase in investments.
- Deferred outflows and inflows of resources were recorded for Pension and OPEB this year. Deferred outflows increased \$2.8 million while deferred inflows decreased \$2.1 million.
- Current year operating revenues increased \$3.1 million or 7.5 percent while operating expenses decreased by \$3.0 million or 6.3 percent, which produced a decrease in the net operating loss of 113.4%.
- The decrease in operating expenses is mainly due to a \$4.9 million decrease in source of supply expense, a \$0.7 million increase in pumping, a \$0.4 million increase in depreciation and amortization expense, and a \$0.5 million increase in administration and general expense.
- Capital contributions decreased \$0.7 million mainly due to a decrease in new and/or existing developer projects completed in the Agency's service area.
- Total operating and non-operating revenues for the year were a combined \$81.8 million and total expenses were \$45.1 million.
- Non-operating revenues decreased \$0.7 million.
- Other current assets decreased \$0.5 million.
- See accompanying charts for revenue and expense details, as well as capital expenditures.

Using This Annual Report

This annual report consists of a series of financial statements. The statements of net position and statements of revenues, expenses, and changes in net position (on pages 22 through 25) provide information about the activities of the Agency as a whole and present a longer–term view of the Agency's finances.

Reporting the Agency as a Whole

Our analysis of the Agency as a whole begins on page 4. One of the most important questions asked about the Agency's finances is, "Is the Agency as a whole better off or worse off as a result of the year's activities?" The statement of net position and the statement of revenues, expenses, and changes in net position report information about the Agency as a whole and about its activities in a way that helps answer this question. These statements include all assets and liabilities using the accrual basis of accounting, which is similar to the accounting used by most private—sector companies. All of the current year's revenues and expenses are taken into account regardless of when cash is received or paid.

These two statements report the Agency's net position and changes in them. You can think of the Agency's net position - the difference between assets and liabilities - as one way to measure the Agency's financial health or financial position. Over time, increases or decreases in the Agency's net position is one indicator of whether its financial health is improving or deteriorating. You will need to consider other nonfinancial factors, such as changes in the Agency's property tax base and the condition of the Agency's water facilities, to assess the overall health of the Agency.

The Agency reports in the statement of net position and the statement of revenues, expenses, and changes in net position one type of activity for the water service it provides. All Agency activities are reported in these statements.

The Agency as a Whole

The Agency's net position increased to \$373.4 million from \$335.8 million. Our analysis below focuses on the net position (Table 1) and the changes in net position (Table 2) of the Agency's activities.

Table 1 Net Position (in Millions)

(iii iiiiiiioio)	June 30,			
		2021	0 00	2020
Current and other assets Capital assets	\$	230.9 209.4	\$	200.3 203.1
Total assets Deferred outflows of resources		440.3 11.3		403.4 8.5
Total assets and deferred outflows of resources	\$	451.7	<u>\$</u>	411.9
Long–term liabilities Other liabilities	\$	67.5 6.7	\$	63.5 6.4
Total liabilities		74.2		69.9
Deferred inflows of resources Net position		4.1		6.2
Invested in capital assets, net of related debt Restricted (State Water Project) Unrestricted		191.6 72.1 109.7		184.4 80.8 70.6
Total net position		373.4		335.8
Total liabilities, deferred inflows of resources, and net position	<u>\$</u>	<u>451.7</u>	<u>\$</u>	411.9

The net position increased by \$37.6 million. The unrestricted net position - the part of net position that can be used to finance day-to-day operations without constraints established by debt covenants, enabling legislation, or other legal requirements - increased by \$39.0 million.

Table 2 Changes in Net Position (in Millions)

	June 30,		
	2021	2020	
Operating revenues Operating expenses	\$ 45. 44.	· ·	
Operating revenue (loss) Nonoperating revenues and expenses, net Capital contributions	0. 36. 0.	0 36.8	
Changes in net position	<u>\$ 37.</u>	<u>6</u> <u>\$ 33.0</u>	

The Agency's operating revenues increased 7.5 percent and operating expenses decreased 6.3 percent. The factors driving these results include:

- Water sales revenue increased \$3.2 million or 8.4% due to increased water consumption as a result of the COVID-19 pandemic.
- The source of supply expenses decreased \$4.9 million mainly due to decreased Variable costs for the State Water Project as a result of decreased water deliveries.
- Pumping expenses increased \$0.7 million mainly due to increased power costs.
- General and administrative expenses increased 4.2 percent mainly due to increased medical other employment benefit related expenses.
- Nonoperating revenues decreased 1.9 percent mainly due to an increase in property tax revenue in conjunction with an unrealized loss on investments of \$2.1 million.
- Capital contributions decreased \$0.7 million as a result of a decrease in new and/or existing developer projects completed in the Agency's service area.
- The Agency had 23,170 active water services at June 30, 2021. This represents a net increase of 316 active meters during the year.

Capital Asset and Debt Administration

Capital Assets

At June 30, 2021, the Agency had \$465.6 invested in a broad range of capital assets and construction in progress, including land, water transportation facilities, water storage facilities, water treatment facilities, reclamation facilities, water rights, water buildings, and equipment (see Table 3 below). This amount represents a net increase (including additions and deductions) of \$13.4 million or 3.0 percent over last year.

Table 3
Capital Assets at Year End
(in Millions)

	June 30,),
		2021		2020
State Water Project	\$	126.8	\$	121.2
Mains		108.9		106.5
Wells, intakes, pumps		25.8		25.5
Water reclamation		29.6		29.6
Water transportation facilities		25.6		23.6
Wastewater transportation facilities		23.0		22.8
Hydro-electric plants		5.1		7.1
Water treatment		3.1		3.0
Services		21.6		19.9
Meters		6.9		6.3
Fire service and hydrants		17.2		16.7
Reservoirs		17.7		17.6
Structures and improvements		21.7		18.2
Building		4.1		4.1
Equipment		12.5		12.1
Land		12.1		12.1
Construction in progress		3.9		5.9
Accumulated depreciation		(256.2)		(249.1)
	<u>\$</u>	209.4	\$	203.1

This year's major additions included:

\$5.6 million increase in State Water Project.

- \$2.4 million increase in mains.
- \$2.0 million increase in transportation
- \$1.7 million increase in services.
- \$0.6 million increase meters.
- \$3.5 million increase in structures and improvements
- \$2.0 million decrease in construction in progress

Additional information regarding capital assets is provided in Note 5 of the Notes to the Financial Statements.

DESERT WATER AGENCY MANAGEMENT'S DISCUSSION AND ANALYSIS

Debt

Long-term debt consists of Water Revenue Advanced Refunding Bonds ("WRARB") debt issue, accrued vacation, and other employee benefits at June 30, 2021.

Water Revenue Refunding Bonds, Series 2016

Table 4 Water Revenue Advanced Refunding Bonds

Total Water Revenue Advanced Refunding Bonds issued June 29, 2016	\$19,720,000
Principal debt repayment in prior years	(2,780,000)
Principal debt repayment in current year	(720,000)

Water Revenue Advanced Refunding Bonds outstanding June 30, 2021 \$16,220,000

The liability for employee benefits relates to the Agency's current employees' unused vacation and attendance bonus plan ("ABP") time and other postemployment benefits ("OPEB"). The \$34,697,479 liability represents the total recorded amount due to current and retired employees at June 30, 2021.

Factors Bearing on the Agency's Future

The Agency has participated (along with Coachella Valley Water District, Metropolitan Water District, and San Gorgonio Pass Water Agency) in a partnership studying a potential desert aqueduct connection to the State Water Project. This potential connection remains an option to enable delivery and storage of water in the local groundwater basins.

The Department of Water Resources is in the final stages of creating a plan to address the Delta Conveyance Project and the aging and unreliable levees in the Delta. This plan will directly affect the state water contractors and the costs associated with the State Water Project.

The State Water Contractors and the Department of Water Resources are actively engaged in the State Water Project contract extension negotiations. The current contract expires in 2035 and both parties are working on extending the contract.

The Agency is participating in planning efforts for the Sites Reservoir Project along with many agricultural and municipal water providers throughout the State. The Agency is pursuing this project in order to meet its projected future increased water demands and promote water quality and environmental improvements in the Sacramento San Joaquin Delta. The Agency will be working with DWR to incorporate the construction costs for this project on its State Water Project statement of charges.

DESERT WATER AGENCY MANAGEMENT'S DISCUSSION AND ANALYSIS

It is important to recognize the potential desert aqueduct connection, the Delta Conveyance Project, the SWP contract extension and Sites Reservoir Project, as they will have a major financial impact on the Agency and its operations. Not only do the aqueduct connection, Delta conveyance project, SWP contract extension, and Sites Reservoir Project, constitute major financial transactions, but the potential financial obligations associated with the transactions are significant, thus impacting the financial statements and operations of the Agency.

Economic Factors and Next Year's Budget and Rates

The Agency's taxable assessed value (TAV) for 2020/2021 increased by \$1.8 Billion (8.7%) over the 2019/2020 taxable assessed value. This growth rate was up from the TAV increase of 5.6% in 2019/2020. Over the past ten years, taxable assessed valuations have increased 5.4% per year on average.

The Board approved a 9.6% volumetric rate increase, effective January 1, 2022. This rate increase, originally planned for July 2020, was postponed due to the COVID-19 pandemic. This adjustment is the last of five planned increases approved by the Board in the 2016 to cover increased costs to import water and replace aging pipeline. This increase will increase fixed revenues up to 30% as a significant portion of the Agency's costs are fixed; such as maintenance, system operations, labor, benefits and administrative costs. The Agency has and will continue to provide the best possible service and manage these costs to the betterment of the Agency's customers.

The Agency continues an aggressive capital improvement and planned maintenance project program, according to the Agency's General plan, in order to address the Agency's aging infrastructure.

The current drought and likely mandatory conservation measures will have a negative impact on water revenues. In order to mitigate this risk, if necessary, the Board may elect to impose the Agency's Drought Rate in order to increase water revenues to meet operational needs. This, in conjunction with reserves, provides a solid financial position for the Agency.

Contacting the Agency's Financial Management

This financial report is designed to provide our citizens, taxpayers, and customers with a general overview of the Agency's finances and to show the Agency's accountability for the money it receives. If you have questions about this report or need additional financial information, contact the Finance Director's Office at: Desert Water Agency, 1200 Gene Autry Trail South, Palm Springs, California.

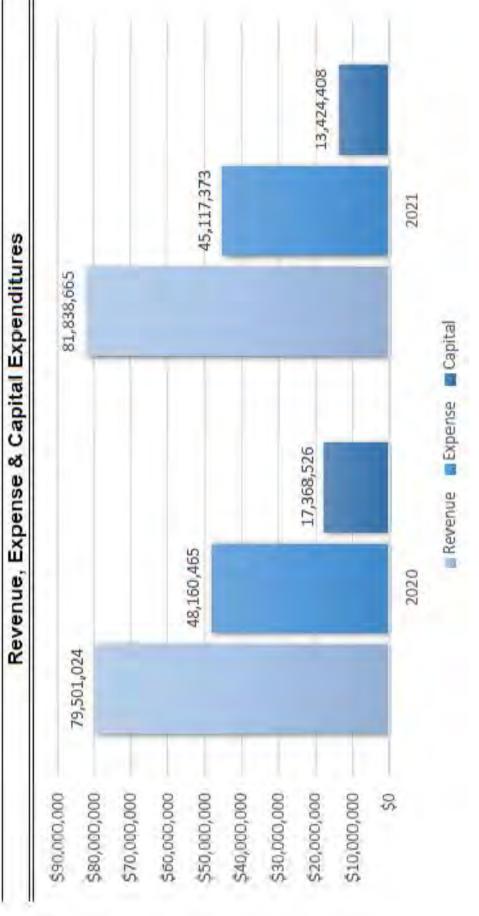
Account	2021	2020	Change	Percent Change
Statements of net position			Cilalige	Cilalige
Capital assets Current and other assets	\$209,406,040 _230,934,975	\$203,064,962 200,355,290	\$ 6,341,078 <u>30,579,685</u>	3.1% 15.3
Total assets Deferred outflows of resources	440,341,015 11,324,251	403,420,252 8,485,311	36,920,763 2,838,940	9.2 33.5
Total assets and deferred outflows of resources	<u>\$451,665,266</u>	<u>\$411,905,563</u>	<u>\$ 39,759,703</u>	9.7%
Long-term liabilities Other liabilities	\$ 67,494,891 6,712,119	\$ 63,537,729 6,438,212	\$ 3,957,162 273,907	6.2% 4.3
Total liabilities	74,207,010	69,975,941	4,231,069	6.0
Deferred inflows of resources Net position Invested in capital assets, net	4,054,739	6,162,794	(2,108,055)	(34.2)
of related debt Restricted (State Water Project) Unrestricted	191,606,484 72,127,998 109,669,035	184,408,537 80,762,543 70,595,748	7,197,947 (8,634,545) 39,073,287	3.9 (10.7) 55.3
Total net position	373,403,517	335,766,828	37,636,689	11.2
Total liabilities, deferred inflovor				
net position	<u>\$451,665,266</u>	<u>\$411,905,563</u>	<u>\$ 39,759,703</u>	9.7%

DESERT WATER AGENCYMANAGEMENT'S DISCUSSION AND ANALYSIS

Account	2021	2020	<u>Change</u>	Percent Change
Statements of revenues, expenses, and changes in net position				
Operating revenues	\$ 45,001,732	\$ 41,865,290	\$ 3,136,442	7.5%
Operating expenses	_(44,278,266)	_(47,251,695)	2,973,429	(6.3)
Operating income (loss)	723,466	(5,386,405)	6,109,871	(113.4)
Nonoperating revenues	36,836,934	37,545,103	(708,169)	(1.9)
Nonoperating expenses	(839,757)	(818,140)	(21,617)	2.6
Capital contributions	916,046	1,628,723	(712,677)	(43.8)
Change in net position	37,636,689	32,969,281	4,667,408	14.2
Beginning net position	335,766,828	302,797,547	32,969,281	10.9
Ending net position	\$272 /02 517	\$335,766,828	\$ 27 626 690	11.2 %
. .	3313,403,311	3333,700,828	3 31,030,083	11.2 /0
5 .	<u>3373,403,317</u>	3333,100,828	3 31,030,063	11.2 /0
	<u>3373,403,317</u>	3333,100,828	2020 to 2021	2019 to
Change in net position – investoret of related debt		3333,100,828	2020 to	2019 to
Change in net position – investo	ed in capital assets,		2020 to 2021	2019 to
Change in net position – investored net of related debt Percent change in net position	ed in capital assets, – invested in capital		2020 to 2021 \$ 7,197,947	2019 to 2020 \$ 11,079,081

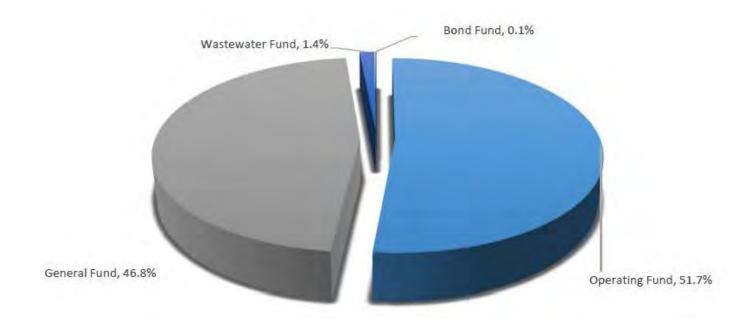
DESERT WATER AGENCY

Comparison of Fiscal Year Ended June 30



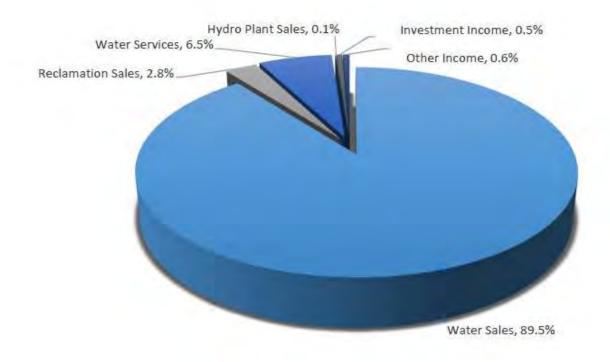
DESERT WATER AGENCY SOURCE OF REVENUES FISCAL YEAR 2020 - 2021

Fund Type	Amount	% 51.7%
Operating Fund	\$ 42,278,219	
General Fund	\$ 38,297,014	46.8%
Wastewater Fund	\$ 1,162,210	1.4%
Bond Fund	\$ 101,222	0.1%
TOTAL	\$ 81,838,665	100.0%



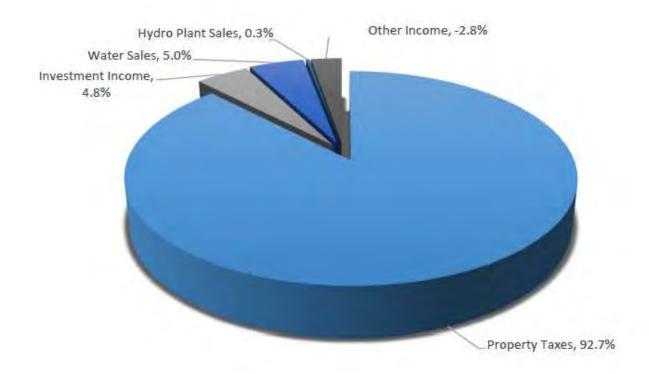
DESERT WATER AGENCY OPERATING FUND REVENUES FISCAL YEAR 2020 - 2021

Revenue Source	Amount		%
Water Sales	\$	37,855,469	89.5%
Reclamation Sales	\$	1,182,864	2.8%
Water Services	\$	2,756,922	6.5%
Hydro Plant Sales	\$	23,184	0.1%
Investment Income	\$	209,825	0.5%
Other Income	\$	249,955	0.6%
TOTAL	\$	42,278,219	100.0%



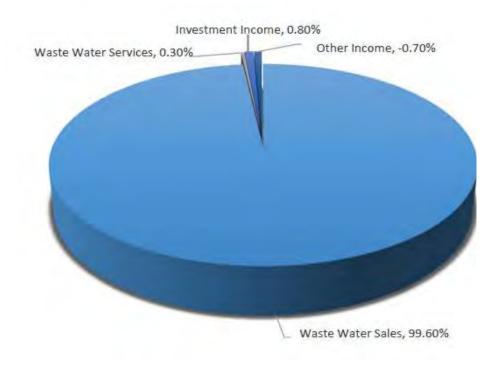
DESERT WATER AGENCY GENERAL FUND REVENUES FISCAL YEAR 2020 - 2021

Revenue Source	Amount	
Property Taxes	\$ 35,499,281	92.7%
Investment Income	\$ 1,823,860	4.8%
Water Sales	\$ 1,925,181	5.0%
Hydro Plant Sales	\$ 98,122	0.3%
Other Income	\$ (1,049,430)	-2.8%
TOTAL	\$ 38,297,014	100.0%



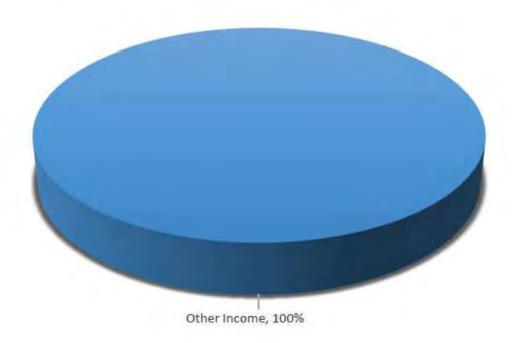
DESERT WATER AGENCY WASTEWATER FUND REVENUES FISCAL YEAR 2020 - 2021

Revenue Source Waste Water Sales		Amount	%	
		1,157,050	99.60%	
Waste Water Services	\$	2,940	0.30%	
Investment Income	\$	9,050	0.80%	
Other Income	\$	(6,830)	-0.70%	
TOTAL	\$	1,162,210	100.0%	



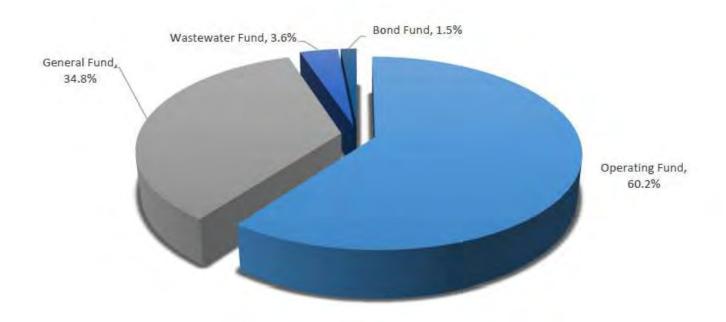
DESERT WATER AGENCY BOND FUND REVENUES FISCAL YEAR 2020 - 2021

Revenue Source	Amount		%
Other Income	\$	101,221	100.0%
Investment Income	\$ 1		0.0%
TOTAL	\$	101,222	100.0%



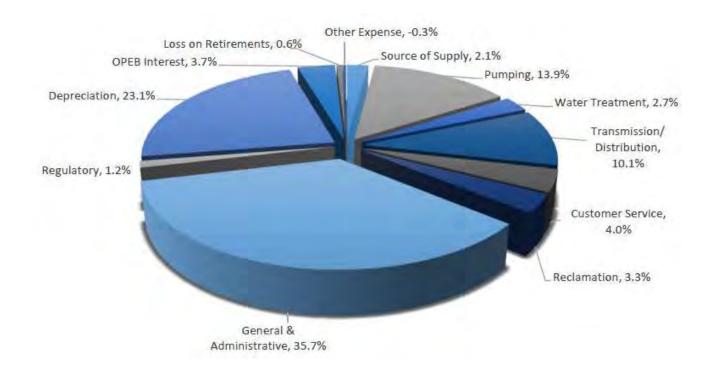
DESERT WATER AGENCY EXPENSE ANALYSIS FISCAL YEAR 2020 - 2021

Fund Type	Amount	%
Operating Fund	\$ 27,105,343	60.2%
General Fund	\$ 15,686,010	34.8%
Wastewater Fund	\$ 1,633,393	3.6%
Bond Fund	\$ 692,627	1.5%
TOTAL	\$ 45,117,373	100.1%



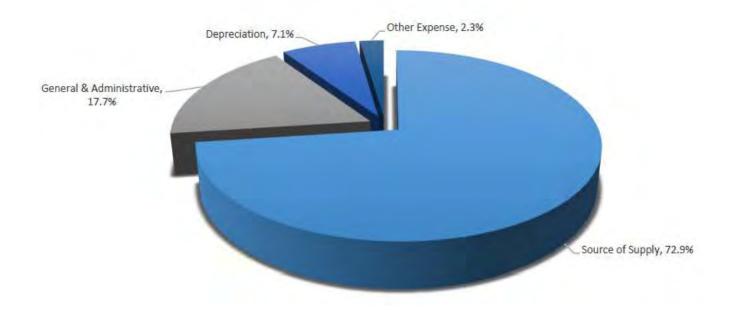
DESERT WATER AGENCY OPERATING FUND EXPENSES FISCAL YEAR 2020 - 2021

Expense Category		Amount	%	
Source of Supply	\$	573,601	2.1%	
Pumping	\$	3,761,845	13.9%	
Water Treatment	\$	720,936	2.7%	
Transmission/Distribution	\$	2,738,174	10.1%	
Customer Service	\$	1,072,405	4.0%	
Reclamation	\$	885,837	3.3%	
General & Administrative	\$	9,707,008	35.7%	
Regulatory	\$	312,271	1.2%	
Depreciation	\$	6,272,814	23.1%	
OPEB Interest	\$	996,782	3.7%	
Loss on Retirements	\$	149,380	0.6%	
Other Expense	\$	(85,710)	-0.3%	
TOTAL	\$	27,105,343	100.1%	



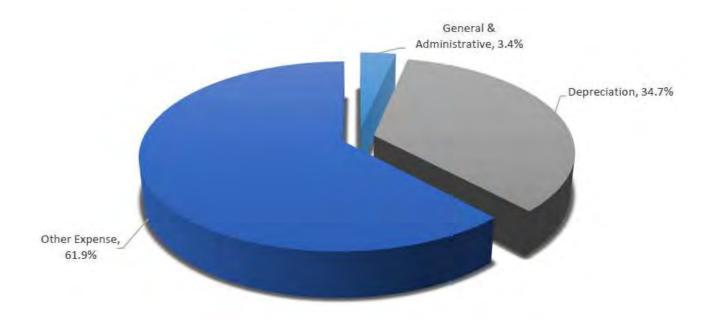
DESERT WATER AGENCY GENERAL FUND EXPENSES FISCAL YEAR 2020 - 2021

Expense Category	Amount	%
Source of Supply	\$ 11,434,068	72.9%
General & Administrative	\$ 2,780,184	17.7%
Depreciation	\$ 1,118,085	7.1%
Other Expense	\$ 353,673	2.3%
TOTAL	\$ 15,686,010	100.0%



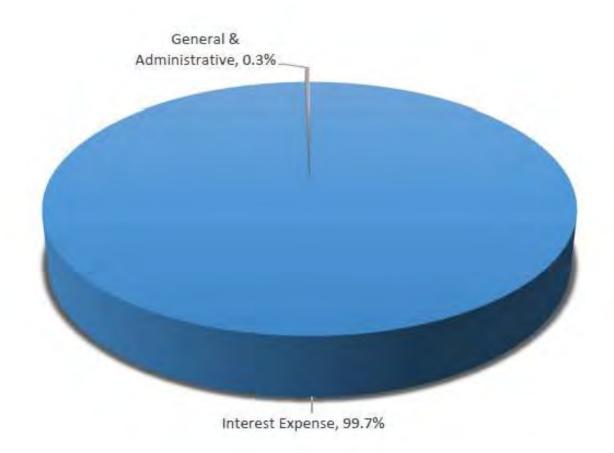
DESERT WATER AGENCY WASTEWATER FUND EXPENSES FISCAL YEAR 2020 - 2021

Expense Category General & Administrative		Amount	%		
		55,771	3.4%		
Depreciation	\$	567,427	34.7%		
Other Expense	\$	1,010,195	61.9%		
TOTAL	\$	1,633,393	100.0%		



DESERT WATER AGENCY BOND FUND EXPENSES FISCAL YEAR 2020 - 2021

Expense Category	_(1)	Amount	%	
Interest Expense		690,377	99.7%	
General & Administrative	\$	2,250	0.3%	
TOTAL	\$	692,627	100.0%	





STATEMENTS OF NET POSITION JUNE 30, 2021 and 2020

ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

	2021	2020
Current assets		
Cash and cash equivalents	\$ 32,979,029	\$ 27,575,215
Investments	118,054,133	84,415,617
Accounts receivable		
Utility	2,970,762	2,435,708
Property taxes	923,601	905,261
Other governmental agencies	47,018	1,303
Other	345,948	120,159
Inventories	1,297,368	1,331,830
Other current assets	 1,114,631	 1,606,050
Total current assets	 157,732,490	 118,391,143
Noncurrent assets		
Restricted cash and cash equivalents	35,572,931	46,974,078
Restricted investments	37,629,554	34,990,069
Capital assets, net	 209,406,040	 203,064,962
Total noncurrent assets	 282,608,525	 285,029,109
Total assets	 440,341,015	403,420,252
Deferred outflows of resources		
Pension related	5,663,467	5,751,246
Other post employment benefits (OPEB) related	4,574,085	1,574,919
Deferred loss on refunding	 1,086,699	 1,159,146
Total deferred outflows of resources	 11,324,251	8,485,311
Total assets and deferred outflows of resources	\$ 451,665,266	\$ 411,905,563

STATEMENTS OF NET POSITION JUNE 30, 2021 and 2020

LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION

	2021		2020
Current liabilities			_
Accounts payable	\$ 3,477,325	\$	3,081,230
Payable to other governmental agencies	87,802		157,444
Current portion of long-term debt	745,000		720,000
Customer deposits	1,997,925		2,098,603
Other current liabilities	 404,067		380,935
Total current liabilities	 6,712,119		6,438,212
Long-term liabilities			
OPEB liability	33,237,468		28,314,463
Net pension liability	15,804,090		15,957,880
Other employee benefits payable	1,460,011		1,425,842
Long-term debt, net	 16,993,322		17,839,544
Total long-term liabilities	 67,494,891		63,537,729
Total liabilities	 74,207,010		69,975,941
Deferred inflows of resources			
Pension related	1,304,039		1,586,906
OPEB related	 2,750,700		4,575,888
Total deferred inflows of resources	 4,054,739		6,162,794
Net position			
Invested in capital assets (including State Water			
Project costs), net of related debt	191,606,484		184,408,537
Restricted (State Water Project)	72,127,998		80,762,543
Unrestricted	 109,669,035		70,595,748
Total net position	 373,403,517	-	335,766,828
Total liabilities, deferred inflows of resources,			
and net position	\$ 451,665,266	\$	411,905,563

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION Years Ended June 30, 2021 and 2020

	 2021	 2020
Operating revenues		
Water sales	\$ 40,937,700	\$ 37,767,216
Water services	2,759,862	2,189,174
Hydroplant revenues	121,306	165,960
Fines and fees	· -	219,125
Reclamation sales/services	 1,182,864	 1,523,815
Total operating revenues	 45,001,732	 41,865,290
Operating expenses		
Source of supply	12,007,669	16,868,315
Pumping	3,761,845	3,067,485
Water treatment	720,936	590,144
Transmission and distribution	2,738,174	2,933,593
Customer accounts	1,073,388	1,004,539
Water reclamation	885,837	1,073,028
Regulatory	312,271	330,224
Administration and general	13,541,995	12,993,703
Prior year expense (revenue)	239,861	(73,626)
Other operating expenses	1,027,443	924,795
Depreciation and amortization	 7,968,847	 7,539,495
Total operating expenses	 44,278,266	 47,251,695
Operating income (loss)	 723,466	(5,386,405)
Nonoperating revenues		
Property taxes	35,499,281	31,979,950
Net investment return	2,206,962	3,454,172
Gain on retirement of capital assets	129,047	60,279
Unrealized gain (loss) on investments	(2,102,024)	1,286,223
Other	 1,103,668	 764,479
Total nonoperating revenues	 36,836,934	37,545,103

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION Years Ended June 30, 2021 and 2020

	2021	2020
Nonoperating expenses		
Interest expense	690,377	718,363
Losses on retirment of capital assets	<u>149,380</u>	99,777
Total nonoperating expenses	839,757	818,140
Increase in net position, before capital contributions	36,720,643	31,340,558
Capital contributions		
Contributions of property	880,083	1,585,673
Capacity charges	35,963	43,050
Total capital contributions	916,046	1,628,723
Increase in net position	37,636,689	32,969,281
Net position		
Beginning of year	335,766,828	302,797,547
Net position, end of year	\$ 373,403,517	\$ 335,766,828

STATEMENTS OF CASH FLOWS Years Ended June 30, 2021 and 2020

	2021	2020
Cook flows from apprenting activities		
Cash flows from operating activities Cash received from customers	\$ 44,585,915	\$ 41,732,122
Cash paid to suppliers and employees	(36,141,430)	. , ,
cach paid to cappillate and employees	(00,= 1=, 100)	(00,000,000)
Net cash provided by operating activities	8,444,485	2,634,129
Cash flows from noncapital financing activities		
Property taxes	35,480,941	31,748,986
Troperty taxes		
Cash flows from capital and related financing activities		
Purchases of capital assets	(13,617,087)	(16,386,612)
Proceeds from sale of capital assets	166,912	68,704
Principal paid on long-term debt	(720,000)	(695,000)
Interest paid on long-term debt	(622,750)	•
Capacity charges	35,963	43,050
Other revenue	1,002,447	772,900
Other expenses	(350,812)	117,943
Net cash used in capital and related		
financing activities	(14,105,327)	(16,729,565)
Cash flows from investing activities		
Purchased investments	(141,552,233)	(190,950,345)
Proceeds from maturing investments	(111,002,200)	(100,000,010)
and return of principal	103,692,065	176,882,080
Interest on investments	2,042,736	3,445,751
interest on investments		
Net cash used in investing activities	(35,817,432)	(10,622,514)
Net increase (decrease) in cash and cash equivalents	(5,997,333)	7,031,036
Cash and cash equivalents, beginning of year	74,549,293	67,518,257
Cash and cash equivalents, end of year	\$ 68,551,960	\$ 74,549,293

STATEMENTS OF CASH FLOWS Years Ended June 30, 2021 and 2020

	2021			2020
Reconciliation of cash and cash equivalents to				
statements of net position				
Unrestricted cash and cash equivalents	\$	32,979,029	\$	27,575,215
Restricted cash and cash equivalents		35,572,931		46,974,078
Total cash and cash equivalents	\$	68,551,960	\$	74,549,293
Reconciliation of operating revenue (loss) to net cash				
provided by operating activities				
Operating income (loss)		723,466		(5,386,405)
Adjustments to reconcile operating revenue (loss)				
to net cash provided by operating activities		7 000 047		7 500 405
Depreciation and amortization		7,968,847		7,539,495
Changes in operating assets and liabilities				
Accounts receivable:		(FOF OF 4)		(450,000)
Utility Other gavernmental agencies		(535,054)		(458,626)
Other governmental agencies		(45,715)		269,611
Other		(225,789)		6,858
Inventories Other current assets		34,462 491,419		(201,988) 395,018
Deferred outflows - pension		87,779		(249,031)
Deferred outflows - pension Deferred outflows - OPEB		(2,999,166)		(853,064)
Accounts payable		396,095		1,404,504
Payable to other governmental agencies		(69,642)		(42,184)
Customer deposits		(100,678)		(346,029)
Other current liabilities		23,132		(138,844)
OPEB liability		4,923,005		(884,207)
Net pension liability		(153,790)		(17,425)
Employee benefits payable		34,169		129,606
Deferred inflows - pension		(282,867)		412,546
Deferred inflows - OPEB		(1,825,188)		1,054,294
Net cash provided by operating activities	\$	8,444,485	\$	2,634,129
Noncash capital, financing, and investing activities				
Contributed capital assets	\$	880,083	\$	1,585,673
Unrealized gain (loss) on investments	\$	(2,102,024)	\$	1,286,223

NOTE 1 – REPORTING ENTITY

The reporting entity includes all the funds of the Desert Water Agency (the Agency). The Agency is a special district created for the purpose of importing water and delivery of water to consumers within its service area.

The Agency and the Desert Water Agency Financing Corporation (the Corporation) have a financial and operational relationship which meets the reporting entity definition criteria of the Government Accounting Standards Board (GASB) Statement No. 14 (GASB 14), *The Financial Reporting Entity*, as amended by GASB Statement No. 39 (GASB 39), *Determining Whether Certain Organizations are Component Units*, for inclusion of the Corporation as a component unit of the Agency. Accordingly, the financial activities of the Corporation have been included in the financial statements of the Agency.

The following are those aspects of the relationship between the Agency and the Corporation which satisfy GASB Statement No. 39 criteria:

- A. The Corporation's board of directors was appointed by the Agency's board of directors.
- B. The Agency is able to impose its will upon the Corporation, based on the following:
 - The Corporation has no employees. The Agency's general manager functions as an agent of the Corporation. The general manager does not receive additional compensation for work performed in this capacity.
 - The Agency exercises significant influence over operations of the Corporation as it is anticipated that the Agency will be the sole lessee of all facilities owned by the Corporation. Likewise, it is anticipated that the Agency's lease payments will be the sole revenue source of the Corporation, with the exception of interest earned in the Corporation's trust accounts.
 - All major financing arrangements, contracts, and other transactions of the Corporation must have the consent of the Agency.
- C. The Corporation provides specific financial benefits or imposes specific financial burdens on the Agency based upon the following:
 - Any deficits incurred by the Corporation will be reflected in the lease payments of the Agency and any surpluses of the Corporation revert to the Agency at the end of the lease period.
 - The Agency has assumed a "moral obligation," and potentially a legal obligation, for any debt incurred by the Corporation.

NOTE 1 – REPORTING ENTITY (Continued)

The Corporation is a nonprofit, public benefit corporation incorporated under the laws of the State of California and recorded by the Secretary of State on August 31, 2007. The Corporation was formed for the sole purpose of providing financing assistance to the Agency. Under an installment purchase agreement, the Corporation obtained title to certain Agency water project improvements. At the end of the installment purchase arrangement in 2037, title of all Corporation property will pass to the Agency for no additional consideration.

For financial statement presentation purposes, the Corporation's financial activity has been blended, or combined, with the financial data of the Agency.

NOTE 2 – SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting and Measurement Focus

The Agency reports its activities as an enterprise fund, which is used to account for operations that are financed and operated in a manner similar to a private business enterprise, where the intent of the Agency is that the costs of providing goods or services to the general public on a continuing basis (including depreciation) be financed or recovered primarily through user charges. Revenues are recognized in the accounting period in which they are earned and expenses are recognized in the period incurred. An enterprise fund is accounted for on the flow of economic resources measurement focus. This means that all assets, deferred outflows of resources, liabilities, and deferred inflows of resources associated with the activity (whether current or noncurrent) are included on the statement of net position.

The Agency distinguishes operating revenues and expenses from those revenues and expenses that are non-operating. Operating revenues are those revenues that are generated by water sales and wastewater services while operating expenses pertain directly to the furnishing of those services. Nonoperating revenues and expenses are those revenues and expenses generated that are not directly associated with the normal business of supplying water and wastewater treatment services.

When both restricted and unrestricted resources are available for use, it is the Agency's policy to use restricted resources first, and then unrestricted resources as they are needed.

Basic Financial Statements

The basic financial statements are comprised of the statement of net position, the statement of revenues, expenses, and changes in net position, the statement of cash flows, and the related notes to the financial statements.

Cash and Cash Equivalents

For the purpose of the statements of cash flows, the Agency considers all short-term debt securities purchased with an original maturity of three months or less to be cash equivalents. The Agency invests funds with the State of California's Local Agency Investment Fund (LAIF). Due to the high liquidity of this investment, the funds are classified as cash equivalents. For credit risk purposes, the fund is not rated.

Restricted Cash and Cash Equivalents and Restricted Investments

Restricted cash and cash equivalents represent money paid to the Agency as a deposit for water infrastructure to be installed by the Agency on behalf of customers as well as property tax funds and replenishment assessment charges collected which are restricted for the State Water Project.

Investments

Investments are reported in the accompanying statements of net position at fair value based on the last reported sales price published on the national exchange. Changes in fair value that occur during a fiscal year are recognized as investment income reported for that fiscal year. Investment income includes interest earnings, changes in fair value, and any gains or losses realized upon the liquidation or sale of investments.

Accounts Receivable

Accounts receivable are reported at their net realizable value, less an allowance for uncollectible accounts, if deemed necessary. The Agency uses the allowance method for the write-off of bad debts. The Agency considers such factors as historical trends for collections and knowledge of financial stability of debtors to establish the allowance for doubtful accounts. Receivables are written off when management determines that the amount will not be collectible. As of June 30, 2021 and 2020, no allowance for uncollectible accounts receivable was considered necessary as all accounts receivable were deemed fully collectable.

<u>Inventories</u>

Inventories consist primarily of water meters, pipe, and pipe fittings for construction and repair to the Agency's water transmission and distribution system. Inventories are valued at cost using the average cost method. Inventory items are charged to expense at the time that individual items are withdrawn from inventory or consumed. As of June 30, 2021 and 2020, no reserve for inventory was deemed necessary based on management's evaluation of the Agency's inventory.

Property Taxes

The County of Riverside Assessor's Office assesses all real and personal property within the County each year. The County of Riverside Tax Collector's Office bills and collects the Agency's share of property taxes and assessments. The County of Riverside Treasurer's Office remits current and delinquent property tax collections to the Agency throughout the year. Property tax in California is levied in accordance with Article 13A of the State Constitution at 1.0 percent of countywide assessed valuations.

Property Taxes (Continued)

Property taxes receivable at year-end are related to property taxes collected by the County of Riverside, which have not been credited to the Agency's cash balance as of June 30. The property tax calendar is as follows:

Lien date: January 1

Levy date:

On July 1 for July 1 to June 30

Due date:

November 1 – 1st installment

February 1 – 2nd installment

Collection date:

December 10 – 1st installment

April 10 – 2nd installment

Capital Assets

Capital assets acquired and/or constructed are capitalized at historical cost. Agency policy has set the capitalization threshold for reporting capital assets at \$10,000. Donated assets are recorded at estimated acquisition value at the date of donation. Upon retirement or other disposition of capital assets, the cost and related accumulated depreciation are removed from the respective balances and any gains or losses are recognized.

Depreciation is recorded on a straight-line basis over the estimated useful lives of the assets as follows:

Transmission and distribution system 50 years
Service lines 33-1/3 years
Wells and water treatment equipment 5 to 25 years
Other equipment and vehicles 5 to 11 years

Capitalized State Water Project costs are amortized over forty-five years.

Employee Benefits Payable

Employees of the Agency are entitled to paid vacation and paid attendance benefits, depending on length of service and other factors. The liability for these benefits has been accrued in these financial statements. Vacation is accrued beginning on the first day of employment and ranges from 8 to 13.334 hours per month based on longevity with the Agency. The Agency is not liable to pay vacation hours accrued until the employee has been employed for six months. Employee Attendance Bonus Plan hours accrue monthly. The employees have an opportunity to earn a maximum of 80 hours per year in this plan.

Pension Accounting

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the plan, and additions to/deductions from the plan's fiduciary net position have been determined on the same basis as they are reported by California Public Employees' Retirement System ("CalPERS") Financial Office. For this purpose, benefit payments (including refunds of employee contributions) are recognized when currently due and payable in accordance with the benefit terms. Investments are reported at fair value.

Net Position

The financial statements utilize a net position presentation. Net position is categorized as follows:

Investment in Capital Assets (including State Water Project costs), net of related debt – This component of net position consists of capital assets, net of accumulated depreciation and reduced by any debt outstanding against the acquisition, construction, or improvement of those assets.

Restricted Net Position – This component of net position consists of net position that is constrained by externally imposed requirements of creditors, grantors, contributors, or laws or regulations of other governments, or imposed by law through constitutional provisions of enabling legislation.

Unrestricted Net Position – This component of net position does not meet the definition of restricted or net investment in capital assets.

Budgetary Policies

The Agency adopts an annual nonappropriated budget for planning, control, and evaluation purposes. Budgetary control and evaluation are affected by comparisons of actual revenues and expenses with planned revenues and expenses for the period. Encumbrance accounting is not used to account for commitments related to unperformed contracts for construction and services.

Net Pension Liability, Deferred Outflows of Resources, Deferred Inflows of Resources, and Pension Expense

GASB Statement No. 68, Accounting and Financial Reporting for Pensions – an amendment of GASB Statement No. 27 (GASB 68), provides requirements for how pension costs and obligations are measured and reported in the basic financial statements. When an organization's pension liability exceeds the pension plan's net position available for paying benefits, there is a net pension liability which must be reported in the basic financial statements. In addition, GASB 68 requires that projected benefit payments be discounted to their actuarial present value using a single rate that reflects (1) a long-term expected rate of return on pension plan investments to the extent that the pension plan's fiduciary net position is projected to be sufficient to pay benefits and pension plan assets are expected to achieve that rate and (2) a tax-exempt, high-quality municipal bond rate to the extent that the conditions under (1) are not met.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the amounts reported in the financial statements and disclosures made in the accompanying notes to the financial statements. While management believes these estimates are adequate, actual results could differ from those estimates.

Reclassifications

Certain reclassifications of amounts previously reported have been made to the accompanying financial statements to maintain consistency between periods presented. The reclassifications had no impact on previously reported net position.

Recent Accounting Pronouncements

GASB has issued the below statements which may affect the Agency's financial reporting requirements in the future. The Agency is currently evaluating its accounting practices to determine the potential impact that these statements will have on the Agency's financial statements.

In June 2017, GASB issued Statement No. 87, Leases, which addresses new accounting and financial reporting requirements for leases, improving accounting and financial reporting for leases for governments. Leases that were previously classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract will be recognized as a lease liability and an intangible right-to-use lease asset for lessees and a lease receivable and a deferred inflow of resources for a lessor. As deferred by GASB Statement No. 95, Postponement of the Effective Dates of Certain Authoritative Guidance, the requirements of this statement are effective for fiscal years beginning after June 15, 2021. The Agency does not anticipate that this statement will have a material impact on the financial statements.

\$336,799,947

NOTE 2 – SIGNIFICANT ACCOUNTING POLICIES (Continued)

Recent Accounting Pronouncements (continued)

In June 2020, GASB issued Statement No. 97, Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation plans, which requires that a Section 457 plan be classified as either a pension plan or another employee benefit plan depending on whether the plan meets the definition of a pension plan and clarifies that Statement 84, as amended, should be applied to all arrangements organized under IRC section 457 to determine whether those arrangements should be reported as fiduciary activities. The requirements for this statement are effective for reporting periods beginning after June 15, 2021.

NOTE 3 – STATE WATER PROJECT

Total

The Agency has contracted with the State Department of Water Resources to participate in the State Water Project to convey water from Northern California into the Southern California area. This participation requires payments in varying amounts by the Agency for many years into the future, including capital costs in connection with the transportation facilities, operations and maintenance ("OMP&R") costs, and variable costs for the actual delivery of water. These future payments have been estimated at June 30, 2021 by the State Department of Water Resources through 2035 as follows:

Water system revenue bond surcharge	\$ 13,587,025
Delta water charges	81,607,904
Transportation charges:	
Capital cost component (principal and interest)	42,177,876
Minimum operations, maintenance, power, and replacement (OMP&R)	86,256,591
Variable OMP&R	98,457,310
Off–aqueduct facility charges	425,521
East branch enlargement transportation charges:	
Capital cost component	7,088,091
Minimum OMP&R	7,199,629

The Agency has been billed formally through calendar year 2022 only. The policy of the Agency is not to accrue any amounts which are due after the fiscal year—end. The payments which have been billed but are not reflected on the books and are not due until after the fiscal year—end of the Agency are approximately as follows:

\$ 35,112,475

NOTE 3 – STATE WATER PROJECT (Continued)

Total

Capital cost component (delta water and transportation charges):		
Due July 1, 2021	\$	2,072,238
Due January 1, 2022		2,585,826
Due July 1, 2022		2,585,824
Minimum OMP&R component:		
Water supply (delta water and transportation charges):		
Monthly payments of \$754,353 from July 1 to December 31, 2021		4,526,118
Monthly payments of \$767,539 for the calendar year 2022		9,210,466
Off-aqueduct power facilities:		00.045
Monthly payments of \$3,674 from July 1 to December 31, 2021		22,045
Monthly payments of \$12,519 for the calendar year 2022		150,228
East Branch Enlargement Facilities:		200 200
Monthly payments of \$33,383 from July 1 to December 31, 2021 Monthly payments of \$42,610 for the calendar year 2022		200,298 511,320
Monthly payments of \$42,010 for the calendar year 2022		511,520
Estimated variable OMP&R component (water delivery charges):		
Monthly payments of \$507,382 from July 1 to December 31, 2021		3,044,292
Monthly payments of \$504,345 for the calendar year 2022		6,052,140
Water system revenue bond surcharge and 25 percent bond cover charge:		
Due July 1, 2021		550,494
Due January 1, 2022		584,946
Due July 1, 2022		584,947
Allocated capital costs of Tehachapi second afterbay facilities:		
Due September 1, 2021		49,060
Due March 1, 2022		48,279
Due September 1, 2022		48,278
'		,
Allocated capital costs of east branch enlargement:		
Due September 1, 2021		1,005,297
Due March 1, 2022		203,503
Due September 1, 2022	_	<u> 1,076,876</u>

The Agency has committed to purchase supplemental State Water Project water supply as they become available at reasonable prices in the future. The future payments for this excess water are not determinable at this time.

NOTE 4 – CASH, CASH EQUIVALENTS, AND INVESTMENTS

Cash, cash equivalents, and investments are included in the statements of net position in the following captions:

	June 30,		
	2021	2020	
Cash and cash equivalents	\$ 32,979,029	\$ 27,575,215	
Restricted cash and cash equivalents	<u>35,572,931</u>	46,974,078	
Total cash and cash equivalents	68,551,960	74,549,293	
Investments	118,054,133	84,415,617	
Restricted investments	<u>37,629,554</u>	<u>34,990,069</u>	
Total investments	155,683,687	119,405,686	

\$224,235,647 \$193,954,979

For purposes of the following discussion, these accounts have been classified as follows:

	June 30,
	2021
Deposits	\$ 735,667 \$ 1,777,636
Investments	<u>223,499,980</u> <u>192,177,343</u>
	<u>\$224,235,647</u>

Deposits

At June 30, 2021 and 2020, the carrying amount of the Agency's deposits is \$735,667 and \$1,777,636, respectively, and the bank balances were \$973,333 and \$1,221,779, respectively.

Custodial Credit Risk

The Agency maintains deposits with financial institutions in excess of the Federal Depository Insurance Corporation's (FDIC) insurance limit of \$250,000. The California Government Code and the Agency's investment policy do not contain legal or policy requirements that would limit the exposure to custodial credit risk for deposits or investments, other than the following provision for deposits: the California Government Code requires that a financial institution secure deposits made by state or local governmental units by pledging securities in an undivided collateral pool held by a depository regulated under state law (unless so waived by the governmental unit) in the Agency's name and places it ahead of general creditors of the institution. The market value of the pledged securities in the collateral pool must equal at least 110 percent of the total amount deposited by the public agencies. California law also allows financial institutions to secure Agency deposits by pledging first trust deed mortgage notes having a value of 150 percent of the secured public deposits.

Investments Authorized by the Agency's Investment Policy

Under provisions of the Agency's investment policy, adopted by Board Resolution No. 886 in November 2004, No. 1007 in July 2009, and 1200 in January 2019, which is in accordance with California Government Code Sections 53600 through 53686 et seq., the types of investments authorized for deposit are identified in the following table. Also following are tables identifying certain provisions of the California Government Code (or the Agency's investment policy where more restrictive) that address interest rate risk, credit risk, and concentration of credit risk.

Authorized Investment Type	Maximum Maturity*	Maximum Percentage of Portfolio	Maximum Investment in one Issuer	Maximum Credit Quality
U.S. Treasury	5 years	100%	100%	None
Federal agency	5 years	100%	100%	None
Bankers' acceptances	180 days	40%	30%	None
Commercial paper	270 days	25%	10%	"Prime" highest
				letter or
				numerical rating
Negotiable certificates	_	2001	1000/	
of deposit (CD's)	5 years	30%	100%	None
Collateralized CD's	5 years	\$20 million	Gov Code	None
D	4	one bank	Sect 53638	NI
Repurchase agreements Medium term notes of U.S.	1 year	100%	100%	None
Corps. (Corporate Notes)	5 years	30%	100%	A or better
Local government investment				
pools (mutual funds)	Daily	20%	10%	Highest letter or numerical rating
Registered warrants, notes, bonds, or other certificates of indebtedness issued by				S
the State or local agencies Obligations issued by Desert	5 years	100%	100%	None
Water Agency Local Agency Investment	5 years*	* 100%	100%	None
Funds	Daily	100%	N/A	None

^{*}Average life of portfolio at any time shall not exceed five years.

^{**} Unless Board approval 3 months in advance.

Concentration of Credit Risk

Investments at June 30 in any one issuer, other than U.S. Treasury Securities and LAIF that represent 5 percent or more of the total investments of the Agency are as follows:

	Investment		
Issuer	Type	2021	2020
Federal Farm Credit	U.S. agency securities	\$ 24,823,218	\$ 20,057,050
Federal National Mortgage Association	U.S. agency securities	18,891,273	12,023,160
Federal Home Loan			
Mortgage Corporation	U.S. agency securities	18,872,365	36,109,490
Federal Home Loan Bank	U.S. agency securities	38,780,477	16,094,200
Medium Term Notes	Corporate notes	47,474,219	33,586,753

Interest Rate Risk

Interest rate risk is the possibility that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to changes in market interest rates. As a means of highlighting exposure to interest rate risk, the fair value of all securities is calculated and reported quarterly to the board for investments. Investment fair value and effective duration (in years) at June 30 are as follows:

Authorized	202	2021		<u> </u>
Investment Type	<u>Fair Value</u>	Duration	Fair Value	<u>Duration</u>
U.S. agency securities	\$101,367,333	2.09	\$ 84,283,900	1.20
Corporate Notes	47,474,219	2.52	33,586,753	2.89
Negotiable CD's	1,749,071	1.43	1,535,033	1.89
Municipal Bonds	2,097,752	2.61	-	-
U.S. Treasury	2,995,312	2.37	-	-

Disclosures Relating to Credit Risk

Information about the risk that an issuer or other counterparty to an investment will not fulfill its obligations is provided by the following tables at June 30:

Authorized Investment	2021	2020
Aaa: Corporate Notes	\$ 5,337,477	\$ 2,105,980
Aa(1-3):		
U.S. agency securities	101,367,333	84,283,900
Corporate Notes	19,665,762	10,527,370
Municipal bonds U.S. Treasury	2,097,752 2,995,312	-
0.3. Heasury	2,333,312	-
A (1-3):		
Corporate Notes	22,470,980	20,953,403
Negotiable certificates of deposit	998,538	768,065
DDD (4.2).		
BBB (1-3): Negotiable certificates of deposit	750,533	511,193
Negotiable certificates of deposit	150,555	511,195
Not Rated:		
Negotiable certificates of deposit	-	255,775
Exempt from Disclosure:	67.046.000	70 774 657
Local Agency investment funds	67,816,293	72,771,657
	\$223,499,980	\$ 192,177,343

Fair Value of Investments

GASB 72, provides the framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1 measurements) and the lowest priority to unobservable inputs (level 3 measurements).

The three levels of the fair value hierarchy under GASB 72 are described as follows:

- Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets as of the measurement date in active markets that the Agency has the ability to access.
- Level 2 Inputs to the valuation methodology include quoted prices for similar assets in active markets; quoted prices for identical or similar assets in inactive markets; and model based valuation techniques for which all significant assumptions are observable in the market or can be corroborated by observable market data for substantially the full term of the assets.
- Level 3 Inputs to the valuation methodology are unobservable and include situations where there is little, if any, market activity for the investment.

The asset's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

Following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at June 30, 2021 and 2020:

Obligations of U.S. government agencies – Valued at the closing price reported in the active market on which the individual securities are traded.

Negotiable certificates of deposit – Valued at the closing price reported on the active market on which the negotiable paper is traded.

Corporate notes – Valued at the closing price reported on the active market on which the notes are traded.

Municipal bonds – Valued at the coded price reported in the active markets for identical assets.

<u>Fair Value of Investments</u> (Continued)

U.S. Treasury - Valued at the coded price reported in the active markets for identical assets.

State pooled Local Agency Investment Fund (LAIF) – The Agency is a voluntary participant in LAIF that is regulated by the California Government Code under oversight by the Local Investment Advisory Board, which consists of five members, with the Treasurer of the State of California serving as chairman. The fair value of the Agency's position in the pool approximates the value of the pool shares. LAIF is not subject to fair value leveling.

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair value. Furthermore, while the Agency believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

The following table sets forth by level, within the fair value hierarchy, the Agency's investment assets at fair value as of June 30, 2021:

	Le	evel 1	Level 2	Leve	13	Total
Obligations of U.S. Government agencies Negotiable certificate	\$	-	\$101,367,333	\$	-	\$101,367,333
of deposit		-	1,749,071		-	1,749,071
Corporate Notes		-	47,474,219		-	47,474,219
Municipal Bonds		-	2,097,752		-	2,097,752
US Treasury			2,995,312			2,995,312
Not subject to		-	155,683,687		-	155,683,687
leveling – LAIF		<u>-</u>				67,816,293
Total	\$		<u>\$155,683,687</u>	\$		<u>\$223,499,980</u>

The following table sets forth by level, within the fair value hierarchy, the Agency's investment assets at fair value as of June 30, 2020:

	Level 1	Level 2	Level 3	Total
Obligations of U.S. Government agencies Negotiable certificate	\$	- \$ 84,283,900	\$ -	\$ 84,283,900
of deposit		- 1,535,033	-	1,535,033
Corporate Notes		33,586,753		33,586,753
Notes Produce		- 119,405,686	-	119,405,686
Not subject to leveling – LAIF		<u> </u>	-	72,771,657
Total	\$	<u>\$119,405,686</u>	<u>\$</u>	<u>\$192,177,343</u>

At June 30, 2021 and 2020, the Agency had no investments in repurchase and reverse repurchase agreements and did not invest in such during the years then ended.

The balance available for withdrawal in LAIF is based on the accounting records maintained by LAIF, which are recorded on an amortized cost basis. There are no limitations on the withdrawal of these funds.

NOTE 5 – CAPITAL ASSETS

Utility Plant in Service

For the year ended June 30, 2021, the changes in utility plant for the Agency were as follows:

	Balance			Balance
	July 1, 2020	<u>Additions</u>	Deletions	June 30, 2021
State Water Project	\$121,267,573	\$ 5,577,462	\$ -	\$126,845,035
Mains	106,472,199	2,401,307	(7,525)	108,865,981
Wells, intakes, pumps	25,462,643	687,158	(332,578)	25,817,223
Water reclamation	29,576,368	19,733	-	29,596,101
Water transportation				
facilities	23,605,912	1,999,955	-	25,605,867
Wastewater transportation				
facilities	22,822,602	140,957	-	22,963,559
Hydro–electric plants	7,096,065	-	(1,999,953)	5,096,112
Water treatment	2,958,833	169,468	-	3,128,301
Services	19,975,623	1,987,600	(387,555)	21,575,668
Meters	6,294,050	695,040	(48,037)	6,941,053
Fire services and hydrants	16,683,046	548,520	-	17,231,566
Reservoirs	17,632,159	150,682	(127,487)	17,655,354
Structures and improvements	18,195,778	3,516,919	-	21,712,697
Building	4,076,905	16,104	-	4,093,009
Equipment	12,055,762	586,445	(140,960)	12,501,247
Land	12,099,250	-	(28,625)	12,070,625
Other	<u> 19,695</u>			<u> 19,695</u>

<u>\$446,294,463</u> <u>\$ 18,497,350</u> <u>\$ (3,072,720)</u> <u>\$461,719,093</u>

<u>Utility Plant in Service</u> (Continued)

For the year ended June 30, 2020, the changes in utility plant for the Agency were as follows:

	Balance					Balance
	July 1, 2019		Additions		Deletions	June 30, 2020
State Water Project	\$116,421,321	\$	4,846,252	\$	-	\$121,267,573
Mains	99,518,061		7,066,680		(112,542)	106,472,199
Wells, intakes, pumps	25,481,231		63,998		(82,586)	25,462,643
Water reclamation	29,569,108		7,260		-	29,576,368
Water transportation						
facilities	23,605,912		-		-	23,605,912
Wastewater transportation						
facilities	22,822,602		-		-	22,822,602
Hydro–electric plants	5,096,112		1,999,953		-	7,096,065
Water treatment	2,958,833		-		-	2,958,833
Services	17,636,987		2,448,244		(109,608)	19,975,623
Meters	5,289,301		1,083,820		(79,071)	6,294,050
Fire services and hydrants	15,811,490		889,762		(18,206)	16,683,046
Reservoirs	17,632,159		-		-	17,632,159
Structures and improvements	18,191,830		3,948		-	18,195,778
Building	4,074,931		1,974		-	4,076,905
Equipment	11,760,504		497,004		(201,746)	12,055,762
Land	11,316,832		782,418		-	12,099,250
Other	19,69 <u>5</u>			_	_	<u> 19,695</u>
	\$427 206 000	ċ	10 601 212	ė	(602 7 50)	\$446 204 462

<u>\$427,206,909</u> <u>\$ 19,691,313</u> <u>\$ (603,759)</u> <u>\$446,294,463</u>

Accumulated Depreciation and Amortization

For the year ended June 30, 2021, the changes in accumulated depreciation and amortization for the Agency were as follows:

	Balance			Balance
	July 1, 2020	<u>Additions</u>	Deletions	June 30, 2021
State Water Project	\$ 98,730,170	\$ 588,893	\$ -	\$ 99,319,063
Mains	44,065,069	1,901,205	(5,990)	45,960,282
Wells, intakes, pumps	14,431,744	592,068	(243,942)	14,779,870
Water reclamation	19,620,773	770,881	-	20,391,654
Water transportation				
facilities	3,881,907	169,915	-	4,051,822
Wastewater transportation				
facilities	7,403,613	567,427	-	7,971,040
Hydro–electric plants	4,791,659	188,016	-	4,979,675
Water treatment	2,058,739	66,424	-	2,125,164
Services	9,637,158	653,139	(375,466)	9,914,831
Meters	1,863,597	234,554	(27,627)	2,070,525
Fire services and hydrants	8,420,207	386,830	-	8,807,036
Reservoirs	10,716,939	379,789	(91,536)	11,005,193
Structures and improvements	11,018,225	671,430	-	11,689,655
Building	2,843,476	139,101	-	2,982,577
Equipment	9,654,389	659,175	(140,959)	10,172,605
	<u>\$249,137,665</u>	<u>\$ 7,968,847</u>	<u>\$ (885,520)</u>	<u>\$256,220,992</u>

<u>Accumulated Depreciation and Amortization</u> (Continued)

For the year ended June 30, 2020, the changes in accumulated depreciation and amortization for the Agency were as follows:

	Balance			Balance
	July 1, 2019	Additions	Deletions	June 30, 2020
State Water Project	\$ 98,396,416	\$ 333,755	\$ -	\$ 98,730,170
Mains	42,342,441	1,810,636	(88,008)	44,065,069
Wells, intakes, pumps	13,862,232	607,667	(38,155)	14,431,744
Water reclamation	18,779,398	841,375	-	19,620,773
Water transportation				
facilities	3,721,714	160,193	-	3,881,907
Wastewater transportation				
facilities	6,836,493	567,120	-	7,403,613
Hydro–electric plants	4,635,691	155,968	-	4,791,659
Water treatment	1,996,213	62,527	-	2,058,739
Services	9,148,951	580,599	(92,392)	9,637,158
Meters	1,716,004	204,644	(57,051)	1,863,597
Fire services and hydrants	8,055,923	382,489	(18,206)	8,420,207
Reservoirs	10,328,812	388,127	-	10,716,939
Structures and improvements	10,350,301	667,924	-	11,018,225
Building	2,705,308	138,168	-	2,843,476
Equipment	9,217,831	638,303	(201,746)	9,654,389

Construction in Progress

The Agency has begun construction of pipeline projects and numerous other smaller projects. Upon completion of these projects, they will be placed in service and depreciation will commence. Costs expended and the total budget for the projects are as follows:

		June 30,						
		2021			2020			
	C	cost of			Cost of			
	Con	Construction		Total	otal Construction		Total	
	<u>in I</u>	Progress		Budget	<u>i</u>	n Progress		Budget
Major projects	\$ 2	2,388,360	\$	4,610,000	\$	4,528,006	\$	3,645,000
All other projects	1	<u>,519,579</u>		9,402,379		1,380,158	_	13,259,646
Total	<u>\$ 3</u>	3,907,9 <u>39</u>	\$	<u>14,012,379</u>	\$	5,908,164	\$	16,904,646

Capital Assets, Net

For the years ended June 30, 2021 and 2020, net capital assets for the Agency were as follows:

	June	30,
	2021	2020
Utility plant in service	\$461,719,093	\$446,294,463
Less accumulated depreciation and amortization	(256,220,992)	(249,137,665)
Construction in progress	<u>3,907,939</u>	<u>5,908,164</u>
Capital assets, net	<u>\$209,406,040</u>	<u>\$203,064,962</u>

NOTE 6 – NONCURRENT LIABILITIES

Noncurrent liability activity for the year ended June 30, 2021 was as follows:

	Outstanding July 1, 2020	Additions	Reductions	Outstanding June 30, 2021
Long-term debt				
Water revenue refunding				
Bond	\$ 16,940,000	\$ -	\$ (720,000)	\$ 16,220,000
Premium	1,619,544	-	(101,222)	1,518,322
Other long-term liabilities				
OPEB liability	28,314,463	4,923,005	-	33,237,468
Net pension liability	15,957,880	-	(153,790)	15,804,090
Other employee benefits	1,425,842	34,169	_	1,460,011
	\$ 64,257,729	\$ 4,957,174	\$ (975,012)	\$ 68,239,891

Balances due within one year at June 30, 2021 are for the water revenue refunding bond of \$745,000.

NOTE 6 – NONCURRENT LIABILITIES (Continued)

Noncurrent liability activity for the year ended June 30, 2020 was as follows:

	Outstanding July 1, 2019	Additions	Reductions	Outstanding June 30, 2020
Long-term debt				
Water revenue refunding				
Bond	\$ 17,635,000	\$ -	\$ (695,000)	\$ 16,940,000
Premium	1,720,765	-	(101,221)	1,619,544
Other long-term liabilities				
OPEB liability	29,198,670	-	(884,207)	28,314,463
Net pension liability	15,975,305	-	(17,425)	15,957,880
Other employee benefits	<u>1,296,236</u>	129,606		1,425,842
	<u>\$ 65,825,976</u>	<u>\$ 129,606</u>	<u>\$ (1,727,853)</u>	<u>\$ 64,257,729</u>

Balances due within one year at June 30, 2020 are for the water revenue refunding bond of \$720,000.

NOTE 7 – LONG-TERM DEBT

On June 29, 2016, the Agency Financing Corporation issued \$19,720,000 Water Revenue Refunding Bonds, Series 2016 to provide funds to defease and refund on an advance refunding basis the Agency's outstanding Certificates of Participation (Water System Improvement Project) Series 2007 (COP) outstanding at that date in the amount of \$21,420,000 and to pay the debt issue costs. The bonds are payable from and secured by the Agency's pledge of net revenues defined generally as gross revenues received from the Agency's water system. The bonds bear interest at various rates from 2 to 5% and are payable on May 1 and November 1 of each year commencing on November 1, 2016. The cost to retire the COPs was \$23,372,318 including debt issue costs. The refunding produced a loss on the advance refunding of the old debt in the amount of \$1,420,128 which has been included in deferred outflows of resources and will be amortized over the life of the new debt or 20 years.

NOTE 7 – LONG-TERM DEBT (Continued)

Future principal and interest payments in accordance with the debt agreement as of June 30, 2021 are as follows:

Year ending December 31,	<u>Principal</u>	 Interest
2022	\$ 745,000	\$ 593,950
2023	780,000	564,150
2024	800,000	544,650
2025	830,000	512,650
2026	865,000	479,450
2027 through 2031	4,930,000	1,642,100
2032 through 2036	5,965,000	754,850
2037	1,305,000	39,150
	16,220,000	\$ <u>5,130,950</u>
Less current portion	(745,000)	
Unamortized premium	<u> 1,518,322</u>	

A premium of \$2,024,430, related to the new debt issue, was recognized and is being amortized over the life of the new debt issue of 20 years. Amortization expense for the premium paid on the new debt was \$101,222 for the years ended June 30, 2021 and 2020.

The Agency incurred bond interest expense during the years ended June 30, 2021 and 2020 in the amount of \$721,723 and \$754,342, respectively.

NOTE 8 – RESERVES AND DESIGNATIONS OF AGENCY NET POSITION

Under the accounting standards the Agency is required to follow, a governmental entity may set up "reserves" of Agency net position to segregate balances which are not available for expenditure in future periods, or which are legally set aside for a future specific use, or established to indicate tentative plans for financial resource utilization in future periods.

The Agency's reserves and designations at June 30 are presented below:

	2021	2020
Reserve for additional water	\$ 33,671,002	\$ 20,726,458
Reserve for land acquisition	5,675,000	5,675,000
Reserve for operations	23,437,800	21,891,800
Reserve for replacements	11,652,800	11,652,800
Reserve for regulatory compliance	7,765,000	7,765,000
Reserve for retirement benefits	5,000,000	5,000,000
Reserve for disaster response	2,000,000	2,000,000
	89,201,602	74,711,058
Undesignated (over designated)	20,467,433	(4,115,310)
Net position, unrestricted	\$109,669,035	<u>\$ 70,595,748</u>

NOTE 9 – JOINT VENTURES

The Agency participates in a joint venture under a joint powers agreement (JPA) with the Association of California Water Agencies Joint Powers Insurance Authority (JPIA). The relationship between the Agency and the JPA is such that the JPA is not a component unit of the Agency for financial reporting purposes. Audited financial statements are available by contacting the ACWA-JPIA at 2100 Professional Drive, Roseville, California 95661.

The Association of California Water Agencies Joint Powers Insurance Authority arranges for and provides insurance coverage for its approximately 396 member districts. JPIA is governed by a board of directors and each member agency is required to designate one representative from its local board of directors to participate in the JPIA board. From the board of directors, eight members of a nine–member executive committee are elected and delegated the authority to make JPIA's preliminary policy decisions relying upon input received from other standing and ad hoc committees and subcommittees. These policy decisions, along with other matters such as financial and claims data, are ultimately brought before the full board for review and/or ratification. The board controls the operations of the JPIA, including selection of management and approval of operating budgets, independent of any influence by the member agencies beyond their representation on the board. JPIA provides joint protection coverage for losses in excess of the member districts' individually specified self–insurance retention levels. Individual claims (and aggregate public liability and property claims) in excess of specified levels are covered by excess insurance policies purchased from commercial insurance carriers.

NOTE 9 – JOINT VENTURES (Continued)

Condensed audited financial information of the Association of California Water Agencies Joint Powers Insurance Authority for the year ended September 30 follows:

Total assets Deferred outflows of resources	2020 \$237,525,073 1,054,750	2019 \$212,099,851 553,790
Total assets and deferred outflows of resources	<u>\$238,579,823</u>	<u>\$212,653,641</u>
Total liabilities Deferred inflows of resources Net position	\$113,075,164 1,817,452 123,687,207	
Total liabilities, deferred inflows, and net position	\$238,579,823	<u>\$212,653,641</u>
Total operating revenues Total operating expenses Total nonoperating revenues	\$189,130,318 (172,886,738) <u>8,509,125</u>	(169,356,246)
Change in net position	<u>\$ 24,752,705</u>	<u>\$ 12,468,898</u>

NOTE 10 – PENSION PLAN

General Information About the Pension Plan

Plan Description

All qualified Agency employees are required to participate in the Desert Water Agency Miscellaneous Plan (the Plan), a cost-sharing multiple-employer defined benefit pension plan administered by the California Public Employees' Retirement System (CalPERS), unless they specifically opt out. CalPERS acts as a common investment and administrative agent for participating public entities within the State of California. A menu of benefit provisions as well as other requirements is established by State statutes within the Public Employee's Retirement Law. The Agency selects optional benefit provisions from the benefit menu by contract with CalPERS and adopts those benefits through Board approval. CalPERS issues publicly available reports that include a full description of the pension plan regarding benefit provisions, assumptions, membership, and financial information that can be found on the CalPERS website at www.calpers.ca.gov.

Benefits Provided

CalPERS provides retirement and disability benefits, annual cost-of-living adjustments, and death benefits to plan members and beneficiaries. Benefits are based on years of credited service, with one year of credited service being equal to one year of full-time employment. All members are eligible for improved non-industrial disability benefits after five years of service. The Agency has chosen the Optional Settlement 2W Death Benefit.

Contribution Description

Section 20814(c) of the California Public Employees' Retirement Law (PERL) requires that the employer contribution rates for all public employers be determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in the rate. The total plan contributions are determined through CalPERS' annual actuarial valuation process. The actuarially determined rate is the estimated amount necessary to finance any unfunded accrued costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The Agency is required to contribute the difference between the actuarially determined rate and the contribution rate of employees. The Agency's total employer contributions were \$3,262,927 and \$3,121,647 for the years ended June 30, 2021 and 2020, respectively.

Active plan members who were hired before January 1, 2013 are referred to as "Classic" employees. Beginning January 1, 2013, the Agency established two classes of employees, as dictated by the newly enacted Public Employees Pension Reform Act (PEPRA).

General Information About the Pension Plan (Continued)

The plan's provisions and benefits in effect at June 30, 2021 and 2020 are summarized as follows:

	Miscellaneous				
Hire date	Prior to January 1, 2013	On or after January 1, 2013			
Benefit formula	2.5 percent at 55	2.0 percent at 62			
Benefit vesting schedule	5 years	5 years			
Benefit payments	Monthly for life	Monthly for life			
Final average compensation period	12 months	36 months			
Sick leave credit	Yes	Yes			
Retirement age	50 to 55	52 to 67			
Monthly benefits as a %					
of eligible compensation	2.0% to 2.5%	1.0% to 2.5%			
Cost of living adjustment	2.0%	2.0%			
Required employee contribution rates					
2021	8.0 percent	7.25 percent			
2020	8.0 percent	7.25 percent			
Required employer contribution rates					
2021	13.146% + \$1,114,102	7.874% + \$1,939			
2020	12.142% + \$1,390,503	7.072% + \$13,366			

Actuarial Methods and Assumptions Used to Determine Total Pension Liability

Methods and Assumptions

The actuarial methods and assumptions used are those adopted by the CalPERS Board of Administration. For the measurement period ending June 30, 2020 (the measurement date), the total pension liability was determined by rolling forward the total pension liability determined in the June 30, 2019 actuarial accounting valuation. The June 30, 2020 total pension liability was based on the following actuarial methods and assumptions:

Actuarial cost method Entry age normal in accordance with the requirements

of GASB Statement No. 68

Actuarial Assumptions:

Investment rate of return 7.15% Inflation 2.50%

Salary increases Varies by entry age and service

Mortality rate table Derived using CalPERS' membership data for all funds

<u>Actuarial Methods and Assumptions Used to Determine Total Pension Liability</u> (Continued)

Methods and Assumptions (Continued)

Post-retirement benefit increase Contract COLA up to 2.50% until purchasing power

protection allowance floor on purchasing power

applies

The mortality table used was developed based on CalPERS' specific data. The table includes 15 years of mortality improvements using Society of Actuaries Scale 90% of scale MP 2016. For more details on this table, please refer to the December 2017 CalPERS experience study report (based on CalPERS demographic data from 1997 to 2015) that can be found on the CalPERS website.

Long-term Expected Rate of Return

The long-term expected rate of return on pension plan investments was determined using a building-block method in which expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations as well as the expected pension fund cash flows. Using historical returns of all of the funds' asset classes, expected compound (geometric) returns were calculated over the short-term (first 10 years) and the long-term (11+ years) using a building-block approach. Using the expected nominal returns for both short-term and long-term, the present value of benefits was calculated for each fund. The expected rate of return was set by calculating the rounded single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short-term and long-term returns. The expected rate of return was then set equal to the single equivalent rate calculated above and adjusted to account for assumed administrative expenses.

Actuarial Methods and Assumptions Used to Determine Total Pension Liability (Continued)

Long-term Expected Rate of Return (Continued)

The table below reflects long-term expected real rate of return by asset class.

	Asset	Real Retu	ırn
Asset Class1	Allocation	Years 1-10 ²	Years 11+3
Global equity	50%	4.80%	5.98%
Fixed income	28%	1.00%	2.62%
Inflation assets	-	.77%	1.81%
Private equity	8%	6.30%	7.23%
Real assets	13%	3.75%	4.93%
Liquidity	<u>1</u> %	-	(0.92)%
Total	100 %		

¹In CalPERS's CAFR, Fixed Income is included in Global Debt Securities; Liquidity is included in Short-term Investments; Inflation Assets are included in both Global Equity Securities and Global Debt Securities.

Discount Rate

The discount rate used to measure the total pension liability for PERF C was 7.15%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current member contribution rates and that contributions from employers will be made at statutorily required rates, actuarially determined. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

²An expected inflation of 2.00% used for this period.

³An expected inflation of 2.92% used for this period.

Changes in the Net Pension Liability

Sensitivity of the Net Pension Liability to Changes in the Discount Rate

The following table presents the net pension liability of the Plan as of the June 30, 2020 and June 30, 2019 measurement dates, calculated using the discount rate in effect at each year end. The table also shows what the net pension liability would be if it were calculated using a discount rate that is 1.0 percentage-point lower or 1.0 percentage-point higher than the current rate:

		D	iscount Rate	Current	iscount Rate
			-1.0%	 Discount	 +1.0%
Net pension liability	2020		(6.15)%	(7.15)%	(8.15)%
		\$	24,510,307	\$ 15,804,090	\$ 8,610,417
	2019		(6.15)%	(7.15)%	(8.15)%
		\$	24,271,495	\$ 15,957,880	\$ 9,095,579

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued CalPERS financial report.

Amortization of Deferred Outflows and Deferred Inflows of Resources

Under GASB 68, actuarial gains and losses related to changes in total pension liability and fiduciary net position are recognized in pension expense systematically over time.

The first amortized amounts are recognized in pension expense for the year the gain or loss occurs. The remaining amounts are categorized as deferred outflows and deferred inflows of resources related to pensions and are to be recognized in future pension expense.

The amortization period differs depending on the source of the gain or loss:

Difference between projected and actual earnings on pension plan investments All other amounts

5-year straight-line amortization 3.8 year straight-line amortization

Pension Related Liabilities, Expense, and Deferred Outflows/Deferred Inflows of Resources
The Agency's net pension liability for the Plan is measured as the proportionate share of the
net pension liability. The net pension liability of the Plan is measured as of June 30, 2020, and
the total pension liability for the Plan used to calculate the net pension liability was determined
by an actuarial valuation as of June 30, 2019 rolled forward to June 30, 2020 using standard
update procedures. The Agency's proportion of the net pension liability was based on a
projection of the Agency's long-term share of contributions to the pension plan relative to the
projected contributions of all participating employers, actuarially determined. The Agency's
proportionate share of the net pension liability as of the June 30, 2020 measurement date was
0.40%. This represents a 0.00% change since the prior measurement date.

For the year ended June 30, 2021, the Agency recognized pension expense of \$2,914,050. At June 30, 2021, the Agency deferred inflows and outflows of resources related to pensions as follows:

	Defe	erred	Deferred			
	Outf	lows	Inflows			
	of Res	ources	of Resources			
	2021	2020	2021	2020		
Changes of assumptions	\$ -	\$ 760,945	\$ 112,721	\$ 269,749		
Differences between expected and						
actual experience	814,431	1,108,342	-	85,874		
Net differences between projected						
and actual investment earnings	469,486	-	-	278,993		
Differences between employer's						
contributions and proportionate						
share of contributions	1,116,623	700,017	6,945	23,682		
Change in employer's proportion	-	60,296	1,184,375	928,608		
Pension contributions subsequent		,	, ,	•		
to measurement date	3,262,927	3,121,646	-	-		
Total	<u>\$ 5,663,467</u>	<u>\$ 5,751,246</u>	<u>\$ 1,304,041</u>	<u>\$ 1,586,906</u>		

<u>Pension Related Liabilities, Expense, and Deferred Outflows/Deferred Inflows of Resources</u>
The amounts above are net of outflows and inflows recognized in the pension expense for the year ended June 30, 2021. The \$3,262,927 reported as deferred outflows of resources related to contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ending June 30, 2022.

Other amounts reported as deferred outflows and deferred inflows of resources related to pensions will be recognized in the pension expenses as follows:

Total	\$:	1.096.499
2025		225,178
2024		344,757
2023		453,455
2022	\$	73,109
Ending June 30,		
Year		

NOTE 11 - DEFINED CONTRIBUTION PLAN AND DEFERRED COMPENSATION PLAN

The Agency has a defined contribution plan and there is one employee eligible to participate in this plan (the "eligible employee"). All contributions by the Agency are fully vested upon receipt. The eligible employee cannot contribute directly to the defined contribution plan. The Agency contributes matching contributions to the defined contribution plan for any contributions made to the deferred compensation plan by the eligible employee. The Agency contributed \$27,337 and \$31,080 to the defined contribution plan for the years ended June 30, 2021 and 2020, respectively.

There is also a deferred compensation plan under Internal Revenue Code (IRC) Section 457 available to Agency employees which the employees can voluntarily contribute to. The Agency makes contributions to the deferred compensation plan for certain eligible employees hired after May 1, 2007. The Agency contributed \$72,160 and \$60,375 to the deferred compensation plan for the years ended June 30, 2021 and 2020, respectively.

NOTE 12 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB)

General Information About the OPEB Plan

Plan Description and Benefits Provided

The Agency, a single employer, offers postemployment benefits through the Association of California Water Agencies Health Plans. No assets are accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75. Employees who retire from the Agency on or after age 50, have at least 12 years of service, and were hired prior to May 1, 2007 are eligible for postemployment medical benefits. The Agency pays full retiree and spousal health premiums for eligible retirees. Surviving spouses of active employees at their time of death, whose sum of years of service and age equals 60 or above, will continue having premiums paid by the Agency for their lifetime. The Agency also pays full dental and vision premiums for eligible retirees, who have 25 years or more of Agency service, and their dependents.

Employees Covered

At June 30, 2020 (the measurement date of the actuarial valuation), the following number of employees (including spouses) were covered by the benefit terms:

Total	109
Active employees	30
Inactive employees entitled to, but not yet receiving benefit payments	-
Inactive employees or beneficiaries receiving benefit payments	79

Total OPEB Liability

The Agency's total OPEB liability of \$33,237,468 was measured as of June 30, 2020 and was determined by an actuarial valuation as of that date.

Actuarial Assumptions and Other Inputs

Salary increase

The total OPEB liability in the June 30, 2020 (measurement date) actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

CalPERS

salarv

scale

for

Miscellaneous

	employees hired at age 30
Discount rate	2.21%
Healthcare cost trend rates	The assumed future increases to the health costs and premiums are based on the "Getzen" model published by the Society of Actuaries. Dental and vision costs were assumed to increase at a rate of
	3.50% per year.

NOTE 12 – POST-EMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) (Continued)

The discount rate was based on the 20-year Bond GO Index as of the measurement date.

Mortality rates were based on statistics taken from the California PERS Experience Study Report adopted in 2017 and includes 15 years of mortality improvements using Society of Actuaries Scale 90% of scale MP 2016.

All other actuarial assumptions used in the June 30, 2020 (measurement date) valuation were based on the results of the CalPERS valuation experience study for the period 1997 to 2015, including updates to salary increase, mortality and retirement rates. The Experience Study report can be obtained at CalPERS' website under Forms and Publications.

Change in the Total OPEB Liability

	June 30,	June 30,
	 2021	 2020
Balance beginning of year	\$ 28,314,463	\$ 29,198,670
Changes for the year:		
Service Cost	585,056	631,297
Interest	996,782	1,137,027
Difference between expected and actual experience	-	(2,879,482)
Changes of assumptions	4,188,505	1,134,393
Benefit payments	 (847,338)	 (907,442)
Balance year-end	\$ 33,237,468	\$ 28,314,463

Change of assumptions reflect a change in the discount rate from 3.58% as of the June 30, 2018 measurement date to 3.50% as of the June 30, 2019 measurement date to 2.21% as of the June 30, 2020 measurement date.

NOTE 12 – POST-EMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) (Continued)

Sensitivity of the total OPEB Liability to Changes in the Discount Rate

The following presents the total OPEB liability of the Agency, as well as what the Agency's total OPEB liability would be if it were calculated using a discount rate that is 1 percentage-point lower or 1 percentage-point higher than the current discount rates:

	Discount	Current	Discount
	Rate -1%	Rate	Rate +1%
	1.21%	2.21%	2.21%
Total OPEB liability	\$ 39,770,259	\$ 33,237,468	\$ 28,107,551

Sensitivity of the total OPEB Liability to Changes in the Discount Rate

The following presents the total OPEB liability of the Agency, as well as what the Agency's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1 percentage-point lower or 1 percentage-point higher than the current healthcare cost trend rates:

	Trend	Current	Trend
	 Rate -1%	Trend Rate	 Rate +1%
Total OPEB liability	\$ 27,356,616	\$ 33,237,468	\$ 40,974,880

OPEB Related Expense and Deferred Outflows/Inflows of Resources

For the years ended June 30, 2021 and 2020, the Agency recognized OPEB expense of \$955,501 and \$198,630, respectively. The Agency reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

June 30, 2021:		Deferred Outflows of Resources		Deferred Inflows of Resources
Differences between expected and actual experience Changes of assumptions	\$	3,868,553	\$	1,600,428 1,150,272
OPEB contributions subsequent to measurement date Total		705,531 4,574,084		2,750,700
June 30, 2020:	<u>*</u>	,	-	,
Differences between expected and actual experience Changes of assumptions OPEB contributions subsequent to measurement date	\$ 	878,899 696,020	\$ 	2,259,370 2,316,518
Total	\$	1,574,919	\$	4,575,888

NOTE 12 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) (Continued)

The \$696,020 reported as deferred outflows of resources related to contributions subsequent to the measurement date will be recognized as a reduction of the total OPEB liability in the fiscal year ended June 30, 2021. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in future OPEB expense as follows:

Total	<u>\$ 1,117,853</u>
2025	415,077
2024	770,420
2023	324,514
2022	\$ (392,158)
Ending June 30,	
Year	

NOTE 13 – RISK MANAGEMENT

The Agency is exposed to various risks of loss related to torts, theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by commercial insurance through participation in the Association of California Water Agencies Joint Powers Insurance Authority (see Note 9). The insurance purchased is for liability, property and workers' compensation insurance and there are various self–insured retention levels, similar to a deductible, per occurrence. See the schedule of insurance coverage presented as supplementary information for additional information.

NOTE 14 – UNCERTAINTIES

On January 30, 2020, the World Health Organization declared the coronavirus outbreak a "Public Health Emergency of International Concern" and on March 10, 2020, declared it to be a pandemic. Actions taken around the world to help mitigate the spread of the coronavirus include restrictions on travel, and quarantines in certain areas, and forced closures for certain types of public places and businesses. The coronavirus and actions taken to mitigate it have had and are expected to continue to have an adverse impact on the economies and financial markets of many countries, including the geographical area in which the Agency operates. The Board has authorized extended payment plans of up to 48-months for COVID-19 related arrears. The Agency is currently in the process of applying for funding made available through the California Water and Wastewater Arrearage Program, administered by the State Water Board to provide relief to community water and wastewater systems for unpaid bills related to the pandemic. The Agency maintains adequate operating reserves to provide cash flow for ongoing operations and currently does not expect there to be any significant impact on the Agency's long-term ability to continue operations.

DESERT WATER AGENCYNOTES TO FINANCIAL STATEMENTS

NOTE 15 – COMMITMENTS AND CONTINGENCIES

Various claims and litigation involving the Agency are currently outstanding. The most significant activity is related to an action by the local tribe that is still pending in Federal District Court to adjudicate its reserved right to groundwater, and its right to storage space beneath reservation lands. The outcome of these matters is not determinable at this time but could be significant if the Tribe prevails.

The Agency has a \$8,720,617 contractual commitment as of June 30, 2021, related to constructing pipeline replacements. This commitment is due within the next fiscal year.

REQUIRED SUPPLEMENTARY INFORMATION

Schedule of Pension Plan Contributions - Last 10 Years*

				ontributions in elation to the					tributions s a % of
	С	ontractually		Actuarially	(Contribution			overed
	Ŭ	Required		Determined		Deficiency/	Covered	_	nployee
Fiscal Year	_ <u>C</u>	ontributions	_ <u>C</u>	ontributions_		(Excess)	 Payroll		Payroll
2021	\$	2,262,927	\$	(3,262,927)	\$	(1,000,000)	\$ 7,721,227		42.26%
2020		2,121,647		(3,121,647)		(1,000,000)	7,253,560		43.04
2019		1,849,946		(2,849,946)		(1,000,000)	7,026,860		40.55
2018		1,586,919		(1,586,919)		-	6,050,470		26.23
2017		1,461,680		(1,461,680)		-	6,021,869		24.27
2016		1,379,325		(1,379,325)		-	5,952,152		23.17
2015		1,208,856		(1,208,856)		-	5,808,831		20.81

^{*}Fiscal year 2015 was the first year of implementation, therefore, not all 10 years of information is available.

Schedule of the Agency's Proportionate Share of the Net Pension Liability - Last 10 Plan Years*

Measurement <u>Date</u>	Proportion of the Net Pension Liability	Proportionate Share of Net Pension Liability	Covered Payroll	Proportionate Share of the Net Pension Liability as a % of Payroll	Plan Fiduciary Net Position as a % of the Total Pension Liability
2020	0.37%	\$ 15,804,090	\$ 7,721,227	204.68%	75.84%
2019	0.40	15,957,880	7,253,560	220.00	74.18
2018	0.42	15,975,305	7,026,860	227.34	72.69
2017	0.42	16,466,171	6,050,470	272.15	75.39
2016	0.42	14,563,532	6,021,869	241.84	75.87
2015	0.44	12,000,195	5,952,152	200.16	79.89
2014	0.46	11,449,416	5,808,831	197.10	81.15

^{*}Fiscal year 2015 was the first year of implementation, therefore, not all 10 years of information is available.

Notes to the Pension Schedules:

Benefit Changes: None

Changes in Assumptions: For the measurement date June 30, 2017, the discount rate was changed from 7.65% to 7.15%. For the measurement date June 30, 2018, the inflation rate was changed from 2.75% to 2.50%.

Schedule of Changes in the Agency's Total OPEB Liability and Related Ratios – Last Ten Plan Years *

		June 30, 2020	June 30, 2019	June 30, 2018	June 30, 2017
Balance beginning of year Changes for the year	₩	28,314,463 \$	29,198,670 \$	29,766,869 \$	32,704,594
Service Cost		585,056	631,297	664,025	809,859
Interest		996,782	1,137,027	1,076,226	947,450
Difference between					
expected and actual experience		ı	(2,879,482)	(49,240)	
Changes of assumptions		4,188,505	1,134,393	(1,413,861)	(4,102,481)
Benefit payments		(847,338)	(907,442)	(845,349)	(592,553)
Balance year-end	S	33,237,468 \$	28,314,463 \$	29,198,670 \$	29,766,869
Covered Payroll	↔	7,721,227 \$	7,253,560 \$	7,026,860 \$	6,050,470
Plan net OPEB liability as a percentage of covered-employee payroll		430%	390%	416%	492%

^{*}Fiscal year 2018 was the first year of implementation, therefore, not all 10 years of information is available.

Notes to the Schedule:

Changes of benefit terms: None

date to 3.58% as of the June 30, 2017 measurement date to 3.87% as of the June 30, 2018 measurement date to 3.50% as of the June 30, 2019 measurement date. Changes of Assumptions: Change of assumptions reflect a change in the discount rate from 2.85% as of the June 30, 2016 measurement



Organization and Description of the Agency

Desert Water Agency (the "Agency") was formed in September 1961 by the Legislature of the State of California through the enactment of special legislation. The Agency was formed for the purpose of importing water by contracting for participation in the State Water Project of the State Department of Water Resources and for any other activities authorized by the Legislature as proper for the Agency to conduct. The Agency's contract for water provides for delivery of up to 38,100 acre feet of water per year, starting at 8,000 acre feet and increasing annually until deliveries total the full contract amount in 1990. In 2004, the contract was amended to reflect an allotment of 50,000 acre feet. In 2007, the contract was amended to reflect an allotment of 55,750 acre feet, effective January 1, 2010. Requested deliveries totaled 55,750 acre feet for calendar years 2019 and 2020. The Agency negotiated an agreement with the Metropolitan Water Agency of Southern California for the exchange of the Agency's entitlement to Northern California water for an equal amount of Metropolitan Water Agency's Colorado River water. The exchange agreement became effective when approved by the Secretary of the Interior on December 1, 1972 and extends until 2035.

The Agency started receiving this exchange water in September 1973 when the service connection to the Metropolitan Water Agency's aqueduct was completed.

The Agency is committed to pay its proportionate share of the capital and other costs of the State Water Project, including the capital costs in connection with both the transportation facilities and the conservation facilities, the operation and maintenance costs in connection therewith, and the variable costs incident to the actual delivery of water. Annually, the State Department of Water Resources issues a bulletin known as the 132 Series in which the capital and operating costs are estimated for the life of the project. On June 30 of each year, they bill for the costs to be paid during the next succeeding calendar year. The capital costs are being capitalized as utility plant while the other costs are charged to operations. The capital costs are being amortized using a life of 45 years.

The Agency has shared in the costs of the Whitewater Turnout with the Coachella Valley Water District and is also committed to share in the cost of the Mission Creek Turnout of the Metropolitan Water Agency's Colorado River Aqueduct. The Mission Creek Turnout connection will make imported water available for spreading in the Mission Creek area of the Mission Springs Water District. These facilities are necessary to enable the Agency and Coachella Valley Water District to perform under the present agreement for the exchange of State Water Project water for Colorado River water with the Metropolitan Water Agency of Southern California, which agreement was referred to in a paragraph above. The Whitewater connection was constructed by Metropolitan Water Agency crews and was completed in September 1973. Although the Whitewater and Mission Creek turnouts from the Colorado River Aqueduct were constructed by Metropolitan Water District, Desert Water Agency and Coachella Valley Water District funded the costs of constructing those turnouts.

DESERT WATER AGENCYORGANIZATIONAL INFORMATION

<u>Organization and Description of the Agency</u> (Continued)

The Agency is also committed to pay in future years its share of the cost of supplemental water facilities which may be necessary to enable it to benefit fully from participation in the State Water Project. Such supplemental facilities could be in the form of an aqueduct to transport State Water Project water from Hesperia or San Bernardino to the Coachella Valley or could consist of a desalination plant and/or other facilities necessary to continue the exchange of the Agency's Northern California water entitlement for Colorado River water. The cost of supplemental water facilities will be shared by other agencies which will benefit from their construction. Anticipated costs may also include construction of new Delta conveyance facilities and the cost of participation in additional surface water storage facilities, such as the Sites Reservoir.

The Agency entered into a water management agreement with the Coachella Valley Water District on July 1, 1976. The agreement establishes principles which will control the continuation of the parties' imported water program and the allocation of costs for these programs. It further provides for the collection and analysis of data which will serve as the basis for management of the natural and imported water supplies of the management area. This agreement was amended in July 2014 to reflect a change in the allocation of certain costs to more accurately reflect allocations of water to each party. The Agency and Coachella Valley Water District have also entered into a similar, additional agreement to allocate between them the cost of delivering imported water to the Mission Creek spreading facilities.

DESERT WATER AGENCY

SCHEDULE OF BOARD OR DIRECTORS AND INSURANCE COVERAGE

Officers, Directors, and Senior Management

The officers, directors, and senior management of the Agency are listed below:

	Term Expires
Kristin Bloomer , President	December 2024
James Cioffi , Vice President	December 2022
Joseph Stuart , Secretary-Treasurer	December 2022
Patricia Oygar, Director	December 2022
Paul Ortega, Director	December 2024
Mark S. Krause, General Manager	N/A

SCHEDULE OF BOARD OR DIRECTORS AND INSURANCE COVERAGE

Insurance Coverage

The Agency is a member of the Association of California Water Agencies Joint Powers Insurance Authority (ACWA JPIA). The purpose of the ACWA JPIA is to arrange and administer programs of insurance for pooling of self-insured losses and to purchase excess insurance coverage.

At June 30, 2021, the Agency participated in the self-insurance program of the ACWA JPIA as follows:

Property Loss – Insured up to the scheduled value with a \$25,000 deductible for buildings, personal property and fixed equipment and a \$5,000 deductible for mobile equipment.

General and Auto Liability – Insured up to \$55,000,000 with aggregate policy limits. ACWA JPIA is self-insured up to \$5,000,000 and excess insurance coverage has been purchased through ACWA JPIA.

Public Officials' Liability – Insured up to \$55,000,000 with aggregate policy limits; the ACWA JPIA is self-insured up to \$5,000,000 and excess insurance coverage has been purchased through ACWA JPIA

Crime Liability – Insured up to \$100,000 for public employee theft, depositor's forgery or alteration and computer and funds transfer fraud with a deductible of \$1,000. ACWA JPIA is self-insured up to \$100,000 and excess coverage has been purchased through ACWA JPIA.

Cyber Liability – Insured up to \$2,000,000 with a \$50,000 deductible

Workers' Compensation – Insured for statutory limits. Employer's liability is insured up to \$2,000,000 per occurrence. ACWA JPIA is self-insured up to \$2,000,000 and excess insurance coverage has been purchased through ACWA JPIA.

The Agency maintains separate Earthquake and Flood Insurance. Earthquake coverage includes a 5 percent or a \$50,000 minimum deductible. Flood coverage includes a \$50,000 deductible. The per occurrence and aggregate limit is \$27,419,417.

STAFF REPORT TO DESERT WATER AGENCY BOARD OF DIRECTORS

DECEMBER 21, 2021

RE: REQUEST BOARD ACCEPTANCE OF 2021 DESERT WATER AGENCY SALARY SURVEY

In accordance with the DWAEA Memorandum of Understanding dated July 1, 2021, Desert Water Agency conducted a comprehensive salary survey in the fall of 2021. Any recommended changed based on the survey results would be enacted January 1, 2022.

A comprehensive salary survey was completed in November 2021. Five agencies were used for comparison purposes: Coachella Valley Water District, Eastern Municipal Water District, Elsinore Valley Municipal Water District, Cucamonga Valley Water District, and Rancho California Water District.

The following methodology was used to calculate the survey information:

- 1. If surveyed position had less than three comparable positions, it was not included in the survey results.
- 2. The middle point of the surveyed salaries was compared to the middle point of the current Desert Water Agency salary range.
- 3. If the DWA average step was greater than or equal to -2.5% or higher from the average, then range remained the same, no change.
- 4. If the DWA average step was lower than -2.5% from the average, then we looked at the DWA range that would result in a difference of less than -2.5% from the survey average. The resulting range became the new salary range for the position.

Attached for the Board's review is the completed 2021 Employee Salary Survey and the recommended classification changes. As noted in the minutes from the December 13, 2021 Human Resources Committee meeting, the results of the Survey were reviewed by the Committee and the Committee recommended the Salary Survey be presented to the full Board for acceptance as presented.

Fiscal Impact:

None

Finance Director Saenz has reviewed this report.

Recommendation:

Staff recommends the Board accept the Survey as presented.

Attachments:

DWA 2021 Employee Salary Survey Results

Desert Water Agency 2022 Comprehensive Salary Survey Results Summary

<u>DEPARTMENT</u>	POSITION TITLE	DWA RANGE	DWA STEP 3	CVWD	<u>EMWD</u>	<u>EVMWD</u>	CU. VWD	RCWD	<u>AVERAGE</u>	DIFFERENCE (\$)	DIFFERENCE (%)	CHANGE?	PROPOSED STEP	New Salary Mid Point
ACCOUNTING	Account Clerk I	24	\$4.506.00	\$5,004.50	\$4,836.87	\$4,886.28	\$4,592.00	\$3,774.42	\$4,618.81	-\$112.81	-2.50%	No		
/ CCC CITTING	Account Clerk II	31	\$5,366.00		\$5,332.60	\$5,392.90	\$5,379.00	\$4,588.29	\$5,233.16	\$132.84	2.48%	No		
	Account Clerk III	33	\$5,641.00	\$5,976.50	\$5,881.20	\$5,951.65	No Match	\$5,576.83	\$5,846.55	-\$205.55	-3.64%	Yes	34	\$5,775
	Account Clerk/Telephone Operator	20	\$4,089.00	\$4,091.00	\$3,736.00	No Match	No Match	\$3,595.63	\$3,807.54	\$281.46	6.88%		<u> </u>	ψ3)3
	Accountant	46	\$7,770.00	\$6,834.50	\$6,483.00	\$6,916.00	\$7,992.50	\$9,539.83	\$7,553.17	\$216.83	2.79%	No		
	Accounting Supervisor	53	\$9,223.00	\$9,078.00	\$10,055.94	\$9,301.87	\$9,744.00	\$10,516.66	\$9,739.29	-\$516.29	-5.60%	Yes	55	\$9,681
	Computer Operator I	31	\$5,366.00		No Match	No Match	No Match	No Match	70,100120	72232	0.00%	No		70,000
	Computer Operator II	40	\$6,698.00		No Match	No Match	No Match	No Match			0.00%	No		
	Controller	66	\$12,683.00		\$14,857.27	\$10,785.67	\$12,605.00	\$12,174.24	\$12,619.23	\$63.77	0.50%	No		
	Senior Account Clerk	40		\$6,116.50	No Match	No Match	\$7,240.00	\$6,778.46	\$6,711.65	-\$13.65	-0.20%	No		
										·				
ADMINISTRATIVE	Administrative Assistant I	33	\$5,641.00	<u> </u>	\$4,607.20	\$4,886.00	\$4,969.50	\$4,161.56	\$4,725.85	\$915.15	16.22%	No		
	Administrative Assistant II	38	\$6,378.00	\$5,473.00	\$5,079.54	\$6,569.00	\$5,823.00	\$4,588.13	\$5,506.53	\$871.47	13.66%	No		
	Administrative Assistant III	40	\$6,698.00	\$6,247.00	\$5,881.20	\$6,569.36	No Match	\$5,057.61	\$5,938.79	\$759.21	11.33%	No		
	Executive Secretary/Assistant													
	Secretary to the Board	53	\$9,223.00	\$11,467.00	\$9,487.54	\$8,407.00	\$9,181.50	\$9,085.01	\$9,525.61	-\$302.61	-3.28%	Yes	54	\$9,455
	Senior Administrative Assistant	46	\$7,770.00	\$6,835.00	\$6,808.53	\$6,901.00	No Match	\$6,455.19	\$6,749.93	\$1,020.07	13.13%	No		
CONSTRUCTION - FLEET MAINTENA	ANCE													
Construction	Assistant Construction Superintendent	53	\$9,223.00	\$9,490.00	\$9,577.54	No Match	\$8,826.00	\$9,083.88	\$9,244.35	-\$21.35	-0.23%	No		
Constitution	Construction Superintendent	65	\$12,380.00		\$11,641.94		\$11,878.00	\$13,421.81	\$11,841.68	\$538.33	4.35%	No		
	Equipment Operator	36	· · · · · · · · · · · · · · · · · · ·	\$5,716.00	No Match	No Match	No Match	No Match	\$5,716.00	\$350.00	5.77%	No		
	Water Service Foreman	46		\$8,304.50	\$7,504.47	No Match	\$7,098.00	\$7,116.46	\$7,505.86	\$264.14	3.40%	No		
	Water Service Worker I	28	\$4,977.00		\$5,332.60	\$5,133.44	\$5,171.50	\$4,588.13	\$5,091.63	-\$114.63	-2.30%	No		
	Water Service Worker II	33	\$5,641.00	\$5,716.00	\$5,881.20	\$5,665.08	\$6,059.50	\$5,576.83	\$5,779.72	-\$138.72	-2.46%	No		
	Water Service Worker III	37	\$6,221.00	\$6,246.50	\$6,483.54	\$6,569.36	No Match	\$6,147.70	\$6,361.77	-\$140.77	-2.26%	No		
			7 0,222	70,21000	40,100101	+ -/		7 0,2 11 11 0	7 0,00 0 0 0	,				
Fleet Maintenance	Fleet Mechanic Foreman	43	\$7,212.00	\$6,834.00	\$6,397.00	No Match	No Match	\$6,147.00	\$6,459.33	\$752.67	10.44%	No		
	Fleet Mechanic I	31	\$5,366.00	\$5,716.00	\$5,011.00	No Match	No Match	\$4,588.13	\$5,105.04	\$260.96	4.86%	No		
	Fleet Mechanic II	36	\$6,066.00	\$6,246.50	\$5,526.00	No Match	No Match	\$5,576.83	\$5,783.11	\$282.89	4.66%	No		
					4			4	4					
FIELD SERVICES	Field Services Representative I	34		\$5,716.00	\$5,600.40	No Match	No Match	\$5,576.83	\$5,631.08	\$143.92	2.49%	No		
	Field Services Representative II	37	\$6,221.00		\$6,173.27	No Match	No Match	\$6,147.70	\$6,160.48	\$60.52	0.97%	No		
	Field Services Supervisor	53	\$9,223.00	\$9,490.50	\$7,145.67	\$8,852.14	\$8,826.00	\$9,083.88	\$8,679.64	\$543.36	5.89%	No		
	Field Services Technician I	27	\$4,858.00		\$4,836.87	\$5,133.44	\$5,171.50	\$3,595.63	\$4,748.25	\$109.75	2.26%	No		±=
	Field Services Technician II	30		\$5,745.71	\$5,332.60	\$5,665.08	\$6,059.50	\$4,592.13	\$5,479.00	-\$245.00	-4.68%	Yes	31	\$5,366
	Field Services Technician III	37	\$6,221.00	\$6,647.62	\$5,881.19	\$6,569.36	\$7,098.00	\$5,057.61	\$6,250.75	-\$29.75	-0.48%	No		
ENGINEERING - OPERATIONS														
Engineering	Associate Engineer	56		\$10,088.50	\$10,559.47	\$9,301.93	\$9,744.00	\$10,015.46	\$9,941.87	-\$8.87	-0.09%	No		
	Engineering Technician I	34	\$5,775.00		\$5,332.60	\$4,650.60	\$5,823.00	\$5,309.90	\$5,502.27	\$272.73	4.72%	No		
	Engineering Technician II	39	\$6,534.00		\$5,881.20	\$5,133.71	\$6,823.00	\$6,147.70	\$6,070.84	\$463.16	7.09%	No		
	Engineering Technician III	43		\$6,992.38	No Match	\$5,665.08	No Match	No Match	\$6,328.73	\$883.27	12.25%	No		
	Laboratory Director	53		\$9,704.50	\$8,688.33	\$8,852.00	\$7,992.50	\$9,083.88	\$8,864.24	\$358.76	3.89%	No		
	Operations and Engineering Manager	72	\$14,712.00		\$14,857.00	\$13,780.00	\$12,605.00	\$14,797.47	\$14,104.69	\$607.31	4.13%	No		
	Senior Engineer	64	\$12,070.00		\$11,641.94	\$10,268.27	No Match	\$11,042.98	\$11,268.55	\$801.46	6.64%	No		
	Senior Engineering Technician	45		\$7,654.50	\$6,808.53	No Match	\$7,992.50	\$6,778.46	\$7,308.50	\$269.50	3.56%	No		
	Staff Engineer	51	\$8,783.00	\$8,392.50	\$10,055.94	\$8,424.00	\$8,153.50	\$9,085.01	\$8,822.19	-\$39.19	-0.45%	No		
Operations	Operations Technician Foreman	51	\$8 783 00	\$8,304.50	\$9,122.54	\$7,616.82	\$9,744.00	No Match	\$8,696.96	\$86.04	0.98%	No		
- Perunona	Operations Technician I	37		\$5,716.00	\$6,483.54	\$6,253.00	\$6,302.50	\$5,576.00	\$6,066.21	\$154.79	2.49%	No		
	Operations Technician II	41		\$6,246.50	\$7,145.67	\$6,569.00	\$7,385.00	\$6,778.00	\$6,824.83	\$40.17	0.59%	No		
	Operations Technician III	46		\$6,834.50	\$7,880.60	\$7,248.00	\$7,683.00	\$7,845.00	\$7,498.22	\$271.78	3.50%	No		
	Operations Technician in Training	30	\$5,234.00		No Match	No Match	No Match	\$5,576.83	\$5,576.83	-\$342.83	-6.55%	No	(only one match)	
	System Operator I	35		\$5,473.00	\$5,600.40	No Match	\$5,597.00	\$5,309.00	\$5,494.85	\$426.15	7.20%	No	(Only One mater)	
	System Operator II	38		\$5,976.50	\$6,173.27	No Match	\$6,558.00	\$6,455.00	\$6,290.69	\$87.31	1.37%			
	System Operator II	30	70,376.00	75,570.50	70,173.27	INO IVIALLII	70,338.00	70,455.00	70,230.03	301.31	1.37%	INU		

Desert Water Agency 2022 Comprehensive Salary Survey Results Summary

<u>DEPARTMENT</u>	POSITION TITLE	DWA RANGE	DWA STEP 3	CVWD	<u>EMWD</u>	<u>EVMWD</u>	CU. VWD	RCWD	<u>AVERAGE</u>	DIFFERENCE (\$)	DIFFERENCE (%)	CHANGE?	PROPOSED STEP	New Salary Mid Point
Operations (Cont.)	System Operator III	41	\$6,865.00	\$6,534.50	\$6,808.53	No Match	No Match	\$7,116.00	\$6,819.68	\$45.32	0.66%	No		
	System Opertator in Training	30	\$5,234.00	\$4,774.00	No Match	No Match	No Match	No Match	\$4,774.00	\$460.00	8.79%	No		
	Water Operations Supervisor	60	\$10,951.00	\$9,922.50	\$12,224.34	\$10,268.27	\$11,878.00	\$9,083.00	\$10,675.22	\$275.78	2.52%	No		
FACILITIES MAINTENANCE AND SAFETY	Facilities and Safety Officer	54	\$9.455.00	\$9,078.00	\$9,577.54	\$8,803.27	\$8,153.50	\$10,015.52	\$9,125.56	\$329.44	3.48%	No		
	Facilities and Safety Technician	43	. ,	\$6,534.50	\$6,483.54	\$5,644.60	No Match	No Match	\$6,220.88	\$991.12	13.74%	No		
INFORMATION SYSTEMS	Information Systems Manager	65	. ,	\$11,855.00	\$12,224.34	\$9,249.07	\$12,605.00	\$11,042.98	\$11,395.28	\$984.72	7.95%	No		
	PC Support Technician I	37	\$6,221.00	\$5,715.24	\$5,881.20	\$5,113.34	\$5,823.00	\$7,845.85	\$6,075.72	\$145.28	2.34%	No		
	PC Support Technician II	43	\$7,212.00	\$6,245.71	\$6,483.54	\$5,644.60	\$6,966.50	\$8,650.29	\$6,798.13	\$413.87	5.74%	No		
	Senior PC Support Technician	51	\$8,783.00		\$8,274.07	\$7,228.87	\$8,153.50	\$9,539.83	\$8,006.11	\$776.89	8.85%	No		
	Programmer I	50	· · · · · · · · · · · · · · · · · · ·	-	\$8,274.07	No Match	No Match	No Match	\$8,053.70	\$522.30	6.09%	No		
	Programmer II	54	\$9,455.00	\$8,992.38	\$9,577.54	No Match	No Match	No Match	\$9,284.96	\$170.04	1.80%	No		
MANAGEMENT	General Manager	Contract	\$24,887.00	\$25.747.44	\$26,156.00	\$21.950.00	\$26,461.00	\$22,500.00	\$24,562.89	\$324.11	1.30%	No		
	Assistant General Manager	83	, ,	\$20,654.50		\$16,733.60	· ,	\$17,391.06	\$19,386.98	-\$146.98	-0.76%	No		
	Finance Director	81	· · · · ·	\$19,095.00	\$17,200.74	No Match	\$15,986.00	\$17,346.06	\$17,406.95	\$917.05	5.00%	No		
	Human Resources Director	66	<u> </u>	\$15,695.00	\$14,150.94	\$12,439.27	\$14,769.00	\$12,367.08	\$13,884.26	-\$1,201.26	-9.47%	Yes	69	\$13,666
	Director of Public Affairs and Water Planning	74	\$15,443.00		\$14,150.94	No Match	\$11,878.00	\$14,840.37	\$13,990.08	\$1,452.92	9.41%	No		. ,
	Communications and Water Resources Manager	64	\$12,070.00	\$13.5/19.00	\$12,223.00	\$11,309.00	No Match	\$11,042.00	\$12,030.75	\$39.25	0.33%	No		
PUBLIC AFFAIRS AND WATER PLANNING	Ţ	46	\$7,770.00	· ,	\$7,504.47	\$5,113.34	\$5,823.00	\$6,147.70	\$6,316.10	\$1,453.90	18.71%	No		
I ODLICAITAINS AND WATER I EARNING	GIS Specialist II	49	\$8,369.00	\$7,833.00	\$8,164.00	\$5,644.60	\$6,823.00	\$7,116.46	\$7,116.21	\$1,252.79	14.97%	No		
	Senior GIS Specialist	52	\$9,007.00	No Match	\$9,449.00	\$6,264.00	\$7,992.50	No Match	\$7,901.83	\$1,105.17	12.27%	No		
	Conservation Specialist I	38	\$6,378.00	\$5,848.50	\$6,090.50	No Match	No Match	\$6,455.00	\$6,131.33	\$246.67	3.87%	No		
	Conservation Specialist II	43	\$7,212.00	\$7,833.00	\$7,145.00	No Match	No Match	\$7,116.46	\$7,364.82	-\$152.82	-2.12%	No		
	Senior Conservation Specialist	47	\$7,963.00	\$8,992.50	No Match	\$6,569.00	No Match	No Match	\$7,780.75	\$182.25	2.29%	No		
	Outreach and Conservation Associate	45	\$7,578.00	\$6,687.00	\$7,145.00	No Match	No Match	\$7,116.00	\$6,982.67	\$595.33	7.86%	No		
	Outreach Specialist I	41	\$6,865.00	\$6,395.50	\$6,173.27	No Match	\$6,059.50	\$6,455.00	\$6,270.82	\$594.18	8.66%	No		
	Outreach Specialist II	45	\$7,578.00	\$8,201.50	\$6,793.53	\$6,569.36	\$7,098.00	\$7,116.46	\$7,155.77	\$422.23	5.57%	No		
	Senior Outreach Specialist	48	\$8,159.00	\$8,992.50	\$7,405.00	No Match	No Match	\$8,239.00	\$8,212.17	-\$53.17	-0.65%	No		
	Water Resource Specialist I	42	\$7,030.00	\$8,583.00	\$6,808.00	No Match	No Match	No Match	\$7,695.50	-\$665.50	-9.47%	No	(only two matches)	
	Water Resource Specialist II	47	\$7,963.00	\$8,682.00	\$7,880.50	No Match	No Match	\$8,651.50	\$8,404.67	-\$441.67	-5.55%	Yes	49	\$8,369
	Senior Water Resource Specialist	52	\$9,007.00	\$9,490.00	\$8,688.00	No Match	No Match	\$9,539.00	\$9,239.00	-\$232.00	-2.58%	Yes	53	\$9,223
SNOW CREEK SECURITY	Snow Creek Security	17	\$2,890.00	No Match	No Match	No Match	No Match	No Match						
	•													

STAFF REPORT TO DESERT WATER AGENCY BOARD OF DIRECTORS

DECEMBER 21, 2021

RE: RECOMMEND BOARD ACCEPTANCE OF POSITION CLASSIFICATION LISTING AND SALARY CHART REVISED AS A RESULT OF 2021 DESERT WATER AGENCY SALARY SURVEY

Attached for the Board's review is the revised salary classification listing and salary chart. These documents have been revised to reflect the results of the completed 2021 Employee Salary Survey. If accepted by the Board, funding for increases to current salaries is available within the current 2021-2022 payroll budget.

As noted in the minutes from the December 13, 2021 Human Resources Committee meeting, the Position Classification Schedule were reviewed with the Committee, and the Committee recommended the Position Classification Schedule be presented to the full Board for acceptance, effective the pay period which includes January 1, 2022.

The Position Classification Listing also updates the name of the Information Services department to Information Technologies and associated position titles to align with the duties performed by the department and positions within.

Fiscal Impact:

\$9,666 for fiscal year 2021-2022 Finance Director Saenz has reviewed this report.

Recommendation:

Staff recommends the Board accept the revised salary classification listing and salary chart as presented, effective the pay period which includes January 1, 2022.

Attachments:

1. DWA Position Classification Listing and Salary Chart

Desert Water Agency

Position Classification and Monthly Salary Schedule

Effective 12/23/2021 for RDO2 Pay Period Employees. Effective 12/31/2021 for RDO1 and Classic Pay Period Employees.

DEPARTMENT	POSITION TITLE	RANGE		STEP 1		STEP 2		STEP 3	9	STEP 4		STEP 5
ACCOUNTING	Account Clerk I	24	\$	4,089	\$	4,298	\$	4,506	\$	4,743	\$	4,977
	Account Clerk II	31	\$	4,858	\$	5,108	\$	5,366	\$	5,641	\$	5,921
	Account Clerk III	34	\$	5,234	\$	5,496	\$	5,775	\$	6,066	\$	6,378
	Account Clerk/Telephone Operator	20	\$	3,706	\$	3,892	\$	4,089	\$	4,298	\$	4,506
	Accountant	46	\$	7,030	\$	7,396	\$	7,770	\$	8,159	\$	8,576
	Accounting Supervisor	55	\$	8,783	\$	9,223	\$	9,681	\$	10,172	\$	10,683
	Controller	66	\$	11,496	\$	12,070	\$	12,683	\$	13,333	\$	14,006
	Computer Operator I	31	\$	4,858	\$	5,108	\$	5,366	\$	5,641	\$	5,921
	Computer Operator II	40	\$	6,066	\$	6,378	\$	6,698	\$	7,030	\$	7,396
	Senior Account Clerk	40	\$	6,066	\$	6,378	\$	6,698	\$	7,030	\$	7,396
ADMINISTRATIVE	Administrative Assistant I	33	\$	5,108	\$	5,366	\$	5,641	\$	5,921	\$	6,221
	Administrative Assistant II	38	\$	5,775	\$	6,066	\$	6,378	\$	6,698	\$	7,030
	Administrative Assistant III	40	\$	6,066	\$	6,378	\$	6,698	\$	7,030	\$	7,396
	Executive Secretary/Assistant											
	Secretary to the Board	54	\$	8,576	\$	9,007	\$	9,455	Ś	9.933	\$	10,425
	Senior Administrative Assistant	46	\$	7,030	-	7,396	\$			8,159	-	8,576
			T	.,	Т.	1,000	T	.,	7	5,255		-,-:
CONSTRUCTION - FLEET MAINTENANCE												
Construction	Assistant Construction Superintendent	53	\$	8,369	\$	8,783	\$	9,223	\$	9,681	\$	10,172
	Construction Superintendent	65	\$	11,220	\$	11,781	\$	12,380	\$	13,006	\$	13,666
	Equipment Operator	36	\$	5,496	\$	5,775	\$	6,066	\$	6,378	\$	6,698
	Water Service Foreman	46	\$	7,030	\$	7,396	\$	7,770	\$	8,159	\$	8,576
	Water Service Worker I	28	\$	4,506	\$	4,743	\$	4,977	\$	5,234	\$	5,496
	Water Service Worker II	33	\$	5,108	\$	5,366	\$	5,641	\$	5,921	\$	6,221
	Water Service Worker III	37	\$	5,641	\$	5,921	\$	6,221	\$	6,534	\$	6,865
Fleet Maintenance	Fleet Mechanic Foreman	43	\$	6,534	\$	6,865	\$	7,212	\$	7,578	\$	7,963
	Fleet Mechanic I	31	\$	4,858	\$	5,108	\$	5,366	\$	5,641	\$	5,921
	Fleet Mechanic II	36	\$	5,496	\$	5,775	\$	6,066	\$	6,378	\$	6,698

Desert Water Agency

Position Classification and Monthly Salary Schedule

Effective 12/23/2021 for RDO2 Pay Period Employees. Effective 12/31/2021 for RDO1 and Classic Pay Period Employees.

DEPARTMENT	POSITION TITLE	RANGE	!	STEP 1	STEP 2	:	STEP 3	9	STEP 4	!	STEP 5
FIELD SERVICES	Field Services Representative I	34	\$	5,234	\$ 5,496	\$	5,775	\$	6,066	\$	6,378
	Field Services Representative II	37	\$	5,641	\$ 5,921	\$	6,221	\$	6,534	\$	6,865
	Field Services Supervisor	53	\$	8,369	\$ 8,783	\$	9,223	\$	9,681	\$	10,172
	Field Services Technician I	27	\$	4,408	\$ 4,628	\$	4,858	\$	5,108	\$	5,366
	Field Services Technician II	31	\$	4,858	\$ 5,108	\$	5,366	\$	5,641	\$	5,921
	Field Services Technician III	37	\$	5,641	\$ 5,921	\$	6,221	\$	6,534	\$	6,865
ENGINEERING - OPERATIONS											
Engineering	Associate Engineer	56	\$	9,007	\$ 9,455	\$	9,933	\$	10,425	\$	10,951
	Engineering Technician I	34	\$	5,234	\$ 5,496	\$	5,775	\$	6,066	\$	6,378
	Engineering Technician II	39	\$	5,921	\$ 6,221	\$	6,534	\$	6,865	\$	7,212
	Engineering Technician III	43	\$	6,534	\$ 6,865	\$	7,212	\$	7,578	\$	7,963
	Laboratory Director	53	\$	8,369	\$ 8,783	\$	9,223	\$	9,681	\$	10,172
	Operations and Engineering Manager	72	\$	13,333	\$ 14,006	\$	14,712	\$	15,443	\$	16,219
	Senior Engineer	64	\$	10,951	\$ 11,496	\$	12,070	\$	12,683	\$	13,333
	Senior Engineering Technician	45	\$	6,865	\$ 7,212	\$	7,578	\$	7,963	\$	8,369
	Staff Engineer	51	\$	7,963	\$ 8,369	\$	8,783	\$	9,223	\$	9,681
Operations	Operations Technician Foreman	51	\$	7,963	\$ 8,369	\$	8,783	\$	9,223	\$	9,681
	Operations Technician I	37	\$	5,641	\$ 5,921	\$	6,221	\$	6,534	\$	6,865
	Operations Technician II	41	\$	6,221	\$ 6,534	\$	6,865	\$	7,212	\$	7,578
	Operations Technician III	46	\$	7,030	\$ 7,396	\$	7,770	\$	8,159	\$	8,576
	Operations Technician in Training	30	\$	4,743	\$ 4,977	\$	5,234	\$	5,496	\$	5,775
	System Operator I	35	\$	5,366	\$ 5,641	\$	5,921	\$	6,221	\$	6,534
	System Operator II	38	\$	5,775	\$ 6,066	\$	6,378	\$	6,698	\$	7,030
	System Operator III	41	\$	6,221	\$ 6,534	\$	6,865	\$	7,212	\$	7,578
	System Operator in Training	30	\$	4,743	\$ 4,977	\$	5,234	\$	5,496	\$	5,775
	Water Operations Supervisor	60	\$	9,933	\$ 10,425	\$	10,951	\$	11,496	\$	12,070
FACILITIES MAINTENANCE AND SAFETY	Facilities and Safety Officer	54	\$	8,576	\$ 9,007	\$	9,455	\$	9,933	\$	10,425
	Facilities and Safety Technician	43	\$	6,534	\$ 6,865	\$	7,212	\$	7,578	\$	7,963

Desert Water Agency

Position Classification and Monthly Salary Schedule

Effective 12/23/2021 for RDO2 Pay Period Employees. Effective 12/31/2021 for RDO1 and Classic Pay Period Employees.

DEPARTMENT POSITION TITLE		RANGE	STEP 1	STEP 2	9	STEP 3	9	STEP 4	9	STEP 5
INFORMATION TECHNOLOGY	Information Technology Manager	65	\$ 11,220	\$ 11,781	\$	12,380	\$	13,006	\$	13,666
	PC Support Technician I	37	\$ 5,641	\$ 5,921	\$	6,221	\$	6,534	\$	6,865
	PC Support Technician II	43	\$ 6,534	\$ 6,865	\$	7,212	\$	7,578	\$	7,963
	Senior PC Support Technician	51	\$ 7,963	\$ 8,369	\$	8,783	\$	9,223	\$	9,681
	Programmer I	50	\$ 7,770	\$ 8,159	\$	8,576	\$	9,007	\$	9,455
	Programmer II	54	\$ 8,576	\$ 9,007	\$	9,455	\$	9,933	\$	10,425
MANAGEMENT	General Manager	Contract	n/a	n/a		n/a		n/a	\$	24,887
	Assistant General Manager	83	\$ 17,453	\$ 18,324	\$	19,240	\$	20,206	\$	21,215
	Finance Director	81	\$ 16,626	\$ 17,453	\$	18,324	\$	19,240	\$	20,206
	Human Resources Director	69	\$ 12,380	\$ 13,006	\$	13,666	\$	14,354	\$	15,081
	Director of Public Affairs and Water Planning	74	\$ 14,006	\$ 14,712	\$	15,443	\$	16,219	\$	17,026
PUBLIC AFFAIRS AND WATER PLANNING	Outreach and Conservation Associate	45	\$ 6,865	\$ 7,212	\$	7,578	\$	7,963	\$	8,369
	Communications and Water Resources Manager	64	\$ 10,951	\$ 11,496	\$	12,070	\$	12,683	\$	13,333
	Outreach Specialist I	41	\$ 6,221	\$ 6,534	\$	6,865	\$	7,212	\$	7,578
	Outreach Specialist II	45	\$ 6,865	\$ 7,212	\$	7,578	\$	7,963	\$	8,369
	Senior Outreach Specialist	48	\$ 7,396	\$ 7,770	\$	8,159	\$	8,576	\$	9,007
	GIS Specialist I	46	\$ 7,030	\$ 7,396	\$	7,770	\$	8,159	\$	8,576
	GIS Specialist II	49	\$ 7,578	\$ 7,963	\$	8,369	\$	8,783	\$	9,223
	Senior GIS Specialist	52	\$ 8,159	\$ 8,576	\$	9,007	\$	9,455	\$	9,933
	Conservation Specialist I	38	\$ 5,775	\$ 6,066	\$	6,378	\$	6,698	\$	7,030
	Conservation Specialist II	43	\$ 6,534	\$ 6,865	\$	7,212	\$	7,578	\$	7,963
	Senior Conservation Specialist	47	\$ 7,212	\$ 7,578	\$	7,963	\$	8,369	_	8,783
	Water Resources Specialist I	42	\$ 6,378	\$ 6,698	\$	7,030	\$	7,396	\$	7,770
	Water Resources Specialist II	49	\$ 7,578	\$ 7,963	\$	8,369	\$	8,783	\$	9,223
	Senior Water Resources Specialist	53	\$ 8,369	\$ 8,783	\$	9,223	\$	9,681	\$	10,172
SNOW CREEK SECURITY	Snow Creek Security	17	\$2,620	\$2,751		\$2,890		\$3,032		\$3,184
BOARD DIRECTOR	Board Director (Grandfathered Only)		\$ 779.50	\$ 779.50	\$	779.50	\$	779.50	\$	779.50

DESERT WATER AGENCY STATEMENT OF CASH RECEIPTS AND EXPENDITURES

OPERATING ACCOUNT

NOVEMBER 2021

		NOVEWBER 2021		
				INVESTED
				RESERVE FUNDS
BALANCE	NOVEMBER 1, 2021	(\$669,304	4.73)	\$44,335,634.57
WATED CAL	F0	#2.070.007.00		
WATER SAL		\$3,079,967.69		
RECLAMATI		124,873.36		
	TER RECEIPTS	83,134.13		
POWER SAI		7,001.30		
	ERVICES, ETC.	245,081.00		
	EMENT – GENERAL FUND	166,122.91		
REIMBURSE	EMENT – WASTEWATER FUND	0.00		
ACCOUNTS	RECEIVABLE – OTHER	9,460.36		
CUSTOMER	R DEPOSITS – SURETY	8,884.22		
CUSTOMER	R DEPOSITS – CONST.	43,889.00		
LEASE REV	ENUE	3,796.78		
	RECEIVED ON INV. FDS.	0.00		
	OTAGE FEES	0.00		
	/ICE & RESERVE FUND INT	0.00		
MISCELLAN	EOOS -	168,434.21		
TOT	TAL RECEIPTS	\$3,940,64	14.96	
PAYMENTS				
PAYROLL C	HECKS	\$423,677.54		
PAYROLL T		182,358.86		
	IC TRANSFERS	158,980.09		
	NDER \$10,000.00	225,462.78		
	/ER \$10,000.00 – SCH. #1	973,932.87		
CANCELLE	D CHECKS AND FEES	15,313.25		
TOT	TAL PAYMENTS	\$1,979,72	<u>25.39</u>	
NET INCOME		Ф4.0	000 040 57	
NET INCOME		\$1,9	960,919.57	
BOND SERVICI	E ACCOUNT			
	VATER SALES	\$0.00		
	TURNED BY B/A	\$0.00		
EXOLOG NE	-	ψ0.00		
BON	ND SERVICE FUND		\$0.00	
INVESTED RES	SERVE FUNDS			
FUNDS MAT		\$835,000.00		
	ESTED – SCH. #3	2,041,300.00		
101100 11111	-	2,041,000.00		
NET	T TRANSFER		(\$1,206,300.00)	\$1,206,300.00
BALANCE N	OVEMBER 30, 2021	_	\$85,314.84	\$45,541,934.57

DESERT WATER AGENCY

Operating Fund
Schedule #1 - Checks Over \$10,000 November 2021

		1961 years 2021	INOV	ember 2021
Check #	Name	Description		Amount
129733	ACWA/JPIA	Health, dental & vision insurance premiums-December 2021	\$	224,980.68
129767	McKeever Waterwell & Pump Inc.	Well #33 pump maintenance	\$	68,864.00
129790	Thatcher Company of California	Water service supplies	\$	24,947.38
129826	Desert Water Agency - Wastewater	Wastewater revenue billing - October 2021	\$	64,545.98
129831	Mighty Oak Technology	Technology services	\$	21,305.00
129839	Backflow Apparatus & Valve Co.	Water service supplies	\$	15,635.87
129841	Beck Oil Inc	Fuel purchase	\$	10,835.25
129842	Best Best & Krieger LLP	Legal fees	\$	55,913.24
129854	Core & Main LP	Water service supplies	\$	22,068.90
129861	Down to Earth Landscaping	Landscape maintenance	\$	32,068.38
129862	ECS Imaging, Inc.	Annual renewal	\$	10,475.00
129869	Grainger W W Inc.	Water service supplies	\$	10,591.76
129879	Inland Water Works Supply Co.	Water service supplies	\$	180,275.20
129887	Liberty Crane & Rigging	NCCCO Mobile crane prep course	\$	16,825.00
129890	NBS	Consulting services	\$	34,475.00
129895	Outflow Technologies	Programming - Core backoffice project (W/O # 18-179-M)	\$	25,445.00
129909	Singer Lewak LLP	ERP Consulting (W/O # 20-178-M) & IT Governance	\$	51,740.51
129913	Thatcher Company of California	Water service supplies	\$	38,441.27
129917	United Water Works Inc.	Water service supplies	\$	20,210.45
129922	Z&L Paving	Paving	\$	44,289.00
Total			\$	973,932.87



Monthly Investment Portfolio Report As of 11/30/2021

AGG- Operating Fund (213426)

Dated: 12/07/2021

Security Type

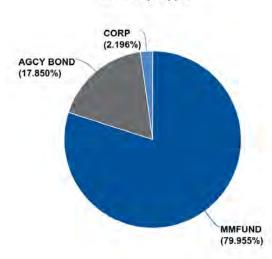


Chart calculated by: PAR Value

MMFUND

-								
Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
LAIF Money Market Fund LAIF - OP			11/30/2021	11/30/2021	36,416,420.67	36,416,420.67	36,416,420.67	
LAIF Money Market Fund			11/30/2021	11/30/2021	36,416,420.67	36,416,420.67	36,416,420.67	

AGCY BOND

Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
FEDERAL FARM CREDIT BANKS FUNDING CORP UnionBanc OP	04/29/2021	04/28/2023	04/28/2025	04/28/2025	1,000,000.00	999,500.00	987,749.00	0.976%
FEDERAL HOME LOAN BANKS UnionBanc OP	06/28/2021	12/30/2021	09/30/2024	09/30/2024	1,000,000.00	1,000,000.00	988,038.00	0.828%
FEDERAL HOME LOAN BANKS UnionBanc OP	09/30/2021	03/30/2022	09/30/2026	09/30/2026	1,000,000.00	1,000,000.00	986,170.00	1.316%
FEDERAL HOME LOAN BANKS UnionBanc OP	09/24/2021		09/13/2024	09/13/2024	1,130,000.00	1,125,513.90	1,117,288.63	0.784%
FEDERAL HOME LOAN MORTGAGE CORP UnionBanc OP	08/20/2020	08/20/2022	08/20/2025	08/20/2025	1,000,000.00	1,000,000.00	984,925.00	1.039%
FEDERAL NATIONAL MORTGAGE ASSOCIATION UnionBanc OP	06/30/2020	12/30/2021	06/30/2025	06/30/2025	1,000,000.00	1,000,000.00	989,265.00	1.036%
FEDERAL NATIONAL MORTGAGE ASSOCIATION UnionBanc OP	08/12/2020	08/12/2022	08/12/2025	08/12/2025	1,000,000.00	1,000,000.00	982,750.00	1.036%
FEDERAL NATIONAL MORTGAGE ASSOCIATION UnionBanc OP	12/16/2020	03/14/2022	06/14/2024	06/14/2024	1,000,000.00	1,000,500.00	990,845.00	0.740%
 UnionBanc OP			04/30/2025	04/30/2025	8,130,000.00	8,125,513.90	8,027,030.63	0.966%



Monthly Investment Portfolio Report

AGG- Operating Fund (213426)

Dated: 12/07/2021

CORP

As of 11/30/2021

Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
JPMORGAN CHASE BANK, NATIONAL ASSOCIATION UnionBanc OP	06/22/2021		12/23/2024	12/23/2024	1,000,000.00	1,000,000.00	990,170.00	0.745%
JPMORGAN CHASE BANK, NATIONAL ASSOCIATION UnionBanc OP	06/22/2021		12/23/2024	12/23/2024	1,000,000.00	1,000,000.00	990,170.00	0.745%

Summary

Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
			08/02/2022	08/02/2022	45,546,420.67	45,541,934.57	45,433,621.30	0.942%

^{*} Grouped by: Security Type. * Groups Sorted by: Ending Market Value + Accrued. * Filtered By: Description # "Receivable". * Weighted by: Ending Market Value + Accrued.

DESERT WATER AGENCY STATEMENT OF CASH RECEIPTS AND EXPENDITURES

GENERAL ACCOUNT

NOVEMBER 2021

BALANCE	NOVEMBER 1, 2021	\$1,139,	398.23	INVESTED RESERVE FUNDS \$176,639,336.74
* TAVEQ	RIVERSIDE COUNTY	771,727.17		
	ST EARNED - INV. FUNDS	128,400.34		
	DWATER REPLEN. ASSESSMENT	522,850.92		
		400.00		
	RSEMENT - OPERATING FUND			
_	RSEMENT - CVWD MGMT AGRMT	322,697.53		
	ATER PROJECT REFUNDS	464,643.00		
	CVWD - WHITEWATER HYDRO	1,815.01		
	SALES - WHITEWATER	0.00		
MISCELL	ANEOUS _	200.00		
1	TOTAL RECEIPTS	\$2,212, ⁻	733.97	
PAYMENTS				
	UNDER \$10,000.00	21,831.24		
	OVER \$10,000.00 - SCH. #1	1,058,963.91		
	LED CHECKS AND FEES	0.00		
CANCLL		0.00		
٦	TOTAL PAYMENTS	\$1,080, ⁻	795.15	
NET INCOM	E	\$1	,131,938.82	
INVESTED E	RESERVE FUNDS			
	MATURED	3,475,000.00		
	NVESTED – SCH. #2	5,748,000.00		
I ONDS II	- VESTED - 3011. #2	3,740,000.00		
1	NET TRANSFER		(\$2,273,000.00)	\$2,273,000.00
BALANCE	NOVEMBER 30, 2021		(\$1,662.95)	\$178,912,336.74
* INCLUSI	VE TO DATE		TAXES	INTEREST
RECEIDT	S IN FISCAL YEAR		\$1,697,255.15	\$670,686.79
_	'S IN CALENDAR YEAR		\$30,228,754.69	\$1,484,793.56
NEOEII I			Ψ00, <u>L</u> 20,10 1.00	ψ1,101,100.00

DESERT WATER AGENCY

General Fund

Schedule #1 - Checks Over \$10,000

1961



2021

November 2021

Check #	Name	Description	Amount	
9591	Coachella Valley Water District	Whitewater Cost Share	\$ 40,880.00	
9592	State of California Department of Water Resources	State Water Project entitlement	\$ 60,552.00	
9595	State of California Department of Water Resources	State Water Project - November 2021	\$ 791,409.00	
9596	Desert Water Agency - Operating	Operating Fund Reimbursement	\$ 166,122.91	
Total			\$ 1,058,963.91	



Monthly Investment Portfolio Report As of 11/30/2021

AGG- General Fund (213428)

Dated: 12/07/2021

Security Type

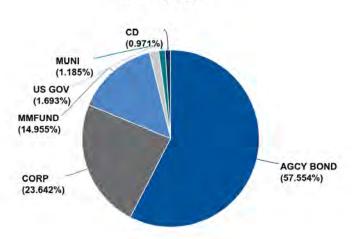


Chart calculated by: PAR Value

AGCY BOND

ACCT BOND								
Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
FEDERAL FARM CREDIT BANKS FUNDING CORP Alamo Capital	08/04/2020	12/10/2021	08/04/2025	08/04/2025	3,000,000.00	3,000,005.00	2,958,912.00	1.051%
FEDERAL FARM CREDIT BANKS FUNDING CORP Alamo Capital	10/15/2020	12/10/2021	10/15/2024	10/15/2024	3,000,000.00	2,995,500.00	2,962,539.00	0.840%
FEDERAL FARM CREDIT BANKS FUNDING CORP Alamo Capital	01/05/2021	12/10/2021	04/05/2024	04/05/2024	3,000,000.00	3,000,000.00	2,971,929.00	0.672%
FEDERAL FARM CREDIT BANKS FUNDING CORP Alamo Capital	02/12/2021	12/10/2021	11/12/2024	11/12/2024	3,000,000.00	3,000,000.00	2,951,985.00	0.851%
FEDERAL FARM CREDIT BANKS FUNDING CORP UnionBanc GF	12/22/2020	12/22/2022	12/22/2025	12/22/2025	3,000,000.00	3,000,000.00	2,927,325.00	1.081%
FEDERAL FARM CREDIT BANKS FUNDING CORP Piper Sandler	10/15/2020	12/10/2021	10/15/2024	10/15/2024	3,000,000.00	3,000,000.00	2,964,882.00	0.843%
FEDERAL FARM CREDIT BANKS FUNDING CORP Piper Sandler	12/28/2020	12/21/2021	12/21/2023	12/21/2023	3,000,000.00	3,000,000.00	2,977,692.00	0.574%
FEDERAL FARM CREDIT BANKS FUNDING CORP Piper Sandler	11/05/2021	10/20/2022	10/20/2026	10/20/2026	3,000,000.00	2,988,000.00	2,969,052.00	1.359%
FEDERAL FARM CREDIT BANKS FUNDING CORP Stifel	10/16/2020	12/10/2021	03/28/2024	03/28/2024	3,000,000.00	3,000,000.00	2,975,163.00	0.659%
FEDERAL HOME LOAN BANKS Alamo Capital	04/09/2021	02/18/2022	11/18/2024	11/18/2024	3,000,000.00	2,989,263.00	2,951,463.00	0.853%
FEDERAL HOME LOAN BANKS Alamo Capital	09/30/2021	09/30/2022	09/30/2026	09/30/2026	3,000,000.00	3,000,000.00	2,956,851.00	1.308%
FEDERAL HOME LOAN BANKS UnionBanc GF	12/30/2020	12/30/2021	12/30/2025	12/30/2025	3,000,000.00	3,000,000.00	2,931,414.00	1.094%
FEDERAL HOME LOAN BANKS UnionBanc GF	06/28/2021	12/30/2021	09/30/2024	09/30/2024	3,000,000.00	3,000,000.00	2,964,114.00	0.828%
FEDERAL HOME LOAN BANKS UnionBanc GF	09/30/2021	03/30/2022	09/30/2026	09/30/2026	3,000,000.00	3,000,000.00	2,958,510.00	1.316%



Monthly Investment Portfolio Report

AGG- General Fund (213428)

Dated: 12/07/2021

Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
FEDERAL HOME LOAN BANKS Piper Sandler	01/28/2021	12/10/2021	03/28/2024	03/28/2024	3,000,000.00	3,000,000.00	2,973,324.00	0.656%
FEDERAL HOME LOAN BANKS Piper Sandler	02/17/2021	02/17/2022	02/17/2026	02/17/2026	3,000,000.00	3,000,000.00	2,937,801.00	1.130%
FEDERAL HOME LOAN BANKS Piper Sandler	02/26/2021	02/26/2022	11/26/2024	11/26/2024	3,000,000.00	3,000,000.00	2,950,659.00	0.859%
FEDERAL HOME LOAN BANKS Piper Sandler	04/22/2021	01/29/2022	04/29/2024	04/29/2024	3,000,000.00	3,000,000.00	2,976,339.00	0.705%
FEDERAL HOME LOAN BANKS Piper Sandler	09/30/2021	03/30/2022	09/30/2026	09/30/2026	3,000,000.00	3,000,000.00	2,959,455.00	1.319%
FEDERAL HOME LOAN BANKS Piper Sandler	09/30/2021	09/30/2022	09/30/2026	09/30/2026	3,000,000.00	3,000,000.00	2,956,851.00	1.308%
FEDERAL HOME LOAN BANKS Stifel	02/25/2021	02/25/2022	11/25/2024	11/25/2024	3,000,000.00	3,000,000.00	2,955,054.00	0.859%
FEDERAL HOME LOAN BANKS Stifel	03/30/2021	12/30/2021	09/30/2024	09/30/2024	2,000,000.00	2,000,000.00	1,981,402.00	0.843%
FEDERAL HOME LOAN BANKS Stifel	06/28/2021	12/28/2021	02/28/2024	02/28/2024	3,000,000.00	3,000,000.00	2,974,674.00	0.629%
FEDERAL HOME LOAN MORTGAGE CORP Alamo Capital	09/30/2020	12/30/2021	09/30/2025	09/30/2025	3,000,000.00	3,000,000.00	2,927,382.00	1.046%
FEDERAL HOME LOAN MORTGAGE CORP UnionBanc GF	08/20/2020	08/20/2022	08/20/2025	08/20/2025	3,000,000.00	3,000,000.00	2,954,775.00	1.039%
FEDERAL HOME LOAN MORTGAGE CORP Piper Sandler	06/25/2020	06/25/2022	06/25/2025	06/25/2025	3,000,000.00	3,000,000.00	2,967,192.00	1.013%
FEDERAL HOME LOAN MORTGAGE CORP Piper Sandler	08/26/2020	02/26/2022	08/26/2024	08/26/2024	3,000,000.00	3,000,000.00	2,974,953.00	0.809%
FEDERAL HOME LOAN MORTGAGE CORP Stifel	10/28/2020	10/28/2022	10/28/2024	10/28/2024	3,000,000.00	3,000,000.00	2,962,947.00	0.840%
FEDERAL HOME LOAN MORTGAGE CORP Stifel	11/30/2020	11/30/2022	05/30/2024	05/30/2024	3,000,000.00	3,000,000.00	2,974,002.00	0.710%
FEDERAL NATIONAL MORTGAGE ASSOCIATION Alamo Capital	08/25/2020		08/25/2025	08/25/2025	3,000,000.00	2,985,965.00	2,930,724.00	1.006%
FEDERAL NATIONAL MORTGAGE ASSOCIATION Alamo Capital	09/06/2019		09/06/2022	09/06/2022	1,000,000.00	996,520.00	1,009,330.00	0.157%
FEDERAL NATIONAL MORTGAGE ASSOCIATION UnionBanc GF	07/15/2020	01/15/2022	07/15/2025	07/15/2025	3,000,000.00	3,000,000.00	2,965,455.00	1.055%
FEDERAL NATIONAL MORTGAGE ASSOCIATION UnionBanc GF	08/12/2020	08/12/2022	08/12/2025	08/12/2025	3,000,000.00	3,000,000.00	2,948,250.00	1.036%
FEDERAL NATIONAL MORTGAGE ASSOCIATION UnionBanc GF	12/16/2020	03/14/2022	06/14/2024	06/14/2024	3,000,000.00	3,001,500.00	2,972,535.00	0.740%
FEDERAL NATIONAL MORTGAGE ASSOCIATION Piper Sandler	12/14/2020	03/14/2022	06/14/2024	06/14/2024	3,000,000.00	3,000,000.00	2,972,535.00	0.740%
			03/16/2025	03/16/2025	102,000,000.00	101,956,753.00	100,647,470.00	0.924%

CORP

Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
3M CO Stifel	06/05/2020	03/15/2025	03/15/2025	04/15/2025	3,000,000.00	3,258,120.00	3,131,787.00	1.315%
APPLE INC Alamo Capital	09/16/2019	08/11/2024	08/11/2024	09/11/2024	1,000,000.00	990,552.00	1,021,933.00	0.998%
APPLE INC UnionBanc GF	01/27/2021	08/11/2024	08/11/2024	09/11/2024	3,000,000.00	3,150,000.00	3,065,799.00	0.998%
APPLE INC Stifel	09/24/2020	04/11/2025	05/11/2025	05/11/2025	2,000,000.00	2,055,740.00	1,995,498.00	1.192%
APPLE INC Stifel	03/26/2021	01/08/2026	02/08/2026	02/08/2026	1,000,000.00	986,200.00	975,858.00	1.294%
BANK OF NEW YORK MELLON CORP Alamo Capital	05/06/2020	03/24/2025	03/24/2025	04/24/2025	1,000,000.00	1,020,005.00	1,010,068.00	1.296%



Monthly Investment Portfolio Report As of 11/30/2021

AGG- General Fund (213428)

Dated: 12/07/2021

AS 01 11/30/2021								
Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
CATERPILLAR FINANCIAL SERVICES CORP Alamo Capital	12/17/2020		09/14/2023	09/14/2023	3,000,000.00	3,012,276.48	2,991,828.00	0.603%
CHEVRON CORP Stifel	07/08/2020	01/03/2024	01/03/2024	03/03/2024	3,000,000.00	3,239,700.00	3,124,593.00	1.029%
CITIBANK NA Stifel	06/24/2020	12/23/2023	12/23/2023	01/23/2024	3,000,000.00	3,297,000.00	3,166,866.00	1.024%
EXXON MOBIL CORP UnionBanc GF	11/22/2019	01/01/2023	01/01/2023	03/01/2023	2,000,000.00	2,055,180.00	2,045,814.00	0.883%
EXXON MOBIL CORP UnionBanc GF	03/17/2020		08/16/2022	08/16/2022	3,000,000.00	3,037,470.00	2,984,505.00	2.638%
JOHN DEERE CAPITAL CORP Alamo Capital	02/08/2021		01/15/2026	01/15/2026	3,000,000.00	3,000,000.00	2,915,886.00	1.402%
JOHN DEERE CAPITAL CORP Alamo Capital	04/03/2020		09/08/2022	09/08/2022	1,000,000.00	1,003,535.00	1,013,509.00	0.396%
MICROSOFT CORP Stifel	12/20/2019	02/01/2023	02/01/2023	05/01/2023	2,000,000.00	2,034,620.00	2,043,554.00	0.828%
MICROSOFT CORP Stifel	02/10/2021	08/03/2025	08/03/2025	11/03/2025	3,000,000.00	3,337,530.00	3,202,095.00	1.357%
TOYOTA MOTOR CREDIT CORP Alamo Capital	10/21/2019		10/07/2024	10/07/2024	1,500,000.00	1,499,994.00	1,538,098.50	1.093%
TOYOTA MOTOR CREDIT CORP Alamo Capital	02/19/2019		07/13/2022	07/13/2022	1,400,000.00	1,399,076.00	1,420,462.40	0.434%
TOYOTA MOTOR CREDIT CORP Alamo Capital	07/18/2019		09/08/2022	09/08/2022	1,000,000.00	1,000,000.00	1,012,450.00	0.532%
VISA INC Stifel	01/30/2020	10/14/2022	10/14/2022	12/14/2022	2,000,000.00	2,065,680.00	2,039,808.00	0.871%
WALMART INC Stifel	06/18/2020	10/15/2024	10/15/2024	12/15/2024	2,000,000.00	2,173,300.00	2,099,248.00	0.990%
			03/25/2024	04/27/2024	41,900,000.00	43,615,978.47	42,799,659.90	1.128%
MATURE								
MMFUND Description,	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
Broker LAIF Money Market Fund			11/30/2021	11/30/2021	26,503,687.52	26,503,687.52	26,503,687.52	
LAIF - GF LAIF Money Market Fund			11/30/2021	11/30/2021	26,503,687.52	26,503,687.52	26,503,687.52	
LAIF - GF			11/30/2021	11/30/2021	20,303,007.32	20,303,007.32	20,303,007.32	
US GOV								
Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
UNITED STATES TREASURY UnionBanc GF	05/27/2021		11/15/2023	11/15/2023	3,000,000.00	3,005,156.25	2,984,062.50	0.523%
UNITED STATES TREASURY UnionBanc GF	05/27/2021	-	11/15/2023	11/15/2023	3,000,000.00	3,005,156.25	2,984,062.50	0.523%
MUNI								
Description,	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
Broker EL CAJON CALIF UnionBanc GF	02/08/2021		04/01/2024	04/01/2024	300,000.00	302,583.00	296,628.00	1.418%
EL CAJON CALIF UnionBanc GF	02/08/2021		04/01/2023	04/01/2023	400,000.00	402,124.00	400,508.00	0.553%
MONTEREY PK CALIF PENSION OBLIG	02/16/2021		06/01/2025	06/01/2025	400,000.00	403,156.00	395,752.00	1.197%



Monthly Investment Portfolio Report

AGG- General Fund (213428)

Dated: 12/07/2021

					_			
Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
MONTEREY PK CALIF PENSION OBLIG UnionBanc GF	02/16/2021		06/01/2023	06/01/2023	450,000.00	450,643.50	449,140.50	0.491%
MONTEREY PK CALIF PENSION OBLIG UnionBanc GF	02/16/2021		06/01/2024	06/01/2024	550,000.00	552,255.00	546,436.00	0.888%
 UnionBanc GF			02/22/2024	02/22/2024	2,100,000.00	2,110,761.50	2,088,464.50	0.872%
CD								
Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
Ally Bank Piper Sandler	05/30/2019		05/31/2022	05/31/2022	245,000.00	245,000.00	247,920.15	0.108%
Goldman Sachs Bank USA Piper Sandler	06/05/2019		06/06/2022	06/06/2022	245,000.00	245,000.00	247,990.96	0.128%
JPMorgan Chase Bank, National Association Alamo Capital	02/08/2021	01/16/2022	01/16/2026	01/16/2026	250,000.00	250,000.00	244,851.50	1.111%
Morgan Stanley Bank, N.A. Piper Sandler	06/06/2019		06/06/2022	06/06/2022	245,000.00	245,000.00	248,053.92	0.128%
Morgan Stanley Private Bank, National Association Piper Sandler	06/06/2019		06/06/2022	06/06/2022	245,000.00	245,000.00	248,053.92	0.128%
Sallie Mae Bank Piper Sandler	05/29/2019		05/31/2022	05/31/2022	245,000.00	245,000.00	247,920.15	0.108%
Synchrony Bank Piper Sandler	06/07/2019		06/07/2022	06/07/2022	245,000.00	245,000.00	247,879.98	0.128%
			12/07/2022	12/07/2022	1,720,000.00	1,720,000.00	1,732,670.59	0.261%
Summary								
Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
			06/01/2024	06/09/2024	177,223,687.52	178,912,336.74	176,756,015.01	0.966%

^{*} Grouped by: Security Type. * Groups Sorted by: Ending Market Value + Accrued. * Filtered By: Description ≠ "Receivable". * Weighted by: Ending Market Value + Accrued.

DESERT WATER AGENCY STATEMENT OF CASH RECEIPTS AND EXPENDITURES

WASTEWATER ACCOUNT

NOVEMBER 2021

	110	V LIVIDLI (ZOZ I		
				INVESTED RESERVE FUNDS
BALANCE	NOVEMBER 1, 2021	\$11,745.9	93	\$1,717,477.56
ACCOUNTS R	ECEIVABLE - OTHER	\$0.00		
	DEPOSITS - CONSTRUCTION	0.00		
	RNED - INVESTED FUNDS	0.00		
WASTEWATE		****		
		64,545.98		
	ACITY CHARGES	0.00		
MISCELLANE		0.00		
ТОТА	L RECEIPTS	\$64,545.9	98	
PAYMENTS				
CHECKS UND	ER \$10,000.00	\$9,599.96		
	R \$10,000.00 - SCH. #1	62,343.05		
	CHECKS AND FEES	0.00		
0, 11, 10, 12, 12, 12, 13		0.00		
TOTA	L PAYMENTS	\$71,943.0	<u>)1</u>	
NET INCOME		(\$7	,397.03)	
		(4.	,001.00)	
INVESTED RESE	RVE FUNDS			
FUNDS MATU	RED	\$6,300.00		
FUNDS INVES	STED – SCH. #2	11,000.00		
_		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
NET 1	FRANSFER		(\$4,700.00)	\$4,700.00
BALANCE NO	VEMBER 30, 2021		(\$351.10)	\$1,722,177.56

DESERT WATER AGENCY

Wastewater Fund

Schedule #1 - Checks Over \$10,000





2021

November 2021

Check #	Name	Description	Amount
3403	Coachella Valley Water District	Wastewater Revenue Billing for October 2021	\$ 62,343.05
Total			\$ 62,343.05



Monthly Investment Portfolio Report

AGG- Wastewater Fund (213427)

Dated: 12/07/2021

Security Type

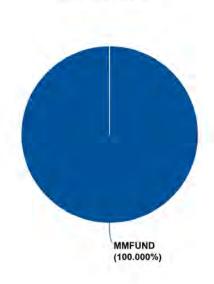


Chart calculated by: PAR Value

MMFUND

Description, Broker	Settle Date	Next Call Date	Effective Maturity	Final Maturity	PAR Value	Original Cost	Market Value	Yield to Maturity
LAIF Money Market Fund LAIF - WW			11/30/2021	11/30/2021	1,722,177.56	1,722,177.56	1,722,177.56	
LAIF Money Market Fund LAIF - WW			11/30/2021	11/30/2021	1,722,177.56	1,722,177.56	1,722,177.56	

^{*} Grouped by: Security Type. * Groups Sorted by: Ending Market Value + Accrued. * Filtered By: Description ≠ "Receivable". * Weighted by: Ending Market Value + Accrued.

DESERT WATER AGENCY

Investment Portfolio Reporting Requirements

as required by DWA Resolution 886, Section VII & California Government Code Section 53646

as of **November 30, 2021**

Statement of Compliance

The Desert Water Agency portfolio is in compliance with the Agency's investment policy and guidelines for investment of Agency funds as outlined in DWA Resolution 886 and updated by Resolution 1200.

Statement of Agency's Ability to Meet Six-Month Expenditure Requirements

Desert Water Agency has the ability to meet its expenditure requirements for the next six months.

Description of Investments

Agency Bonds

Securities issued by a government-sponsored enterprise or by a federal government department other that the U.S. Treasury.

Bank Deposits

Agency funds on deposit in the General Fund, Operating Fund and Wastewater Fund active checking accounts for use in meeting the daily cash flow requirements of the Agency.

Certificate of Deposits (CD)

Interest bearing time deposit. FDIC insured up to \$250,000 per depositor, per FDIC-insured bank.

Corporate Notes

Debt securities issued by a for-profit company.

Money Market Funds

High quality, short-term debt instruments, cash and cash equivalents. Utilized for overnight holding of investment proceeds prior to reinvesting or transferring to Agency checking accounts.

Municipal Bonds

Fixed income securities issued by states, cities, counties, special districts and other governmental entities.

Treasury Notes

Fixed income securities issued by the federal government with maturities between two and ten years backed by the full faith and credit of the United States government.

Funds Managed by Contracted Parties - LAIF

The Desert Water Agency has contracted with the California Local Agency Investment Fund (LAIF) for investment of Agency funds. LAIF is a voluntary program created by Section 16429.1 et seq. of the California Government Code. LAIF is an investment alternative for California's local governments and special districts. This program offers local agencies the opportunity to participate in a major portfolio, which invests hundreds of millions of dollars, using the investment expertise of the state Treasurer's Office professional investment staff at no additional cost to the taxpayer or ratepayer. All Agency funds invested with LAIF are available for withdrawal upon demand and may not be altered, impaired or denied in any way (California Government Code Section 16429.4).

Market Value Source

Current market values are provided by Clearwater Analytics for all investment types other than LAIF. LAIF market values are recorded at PAR value.

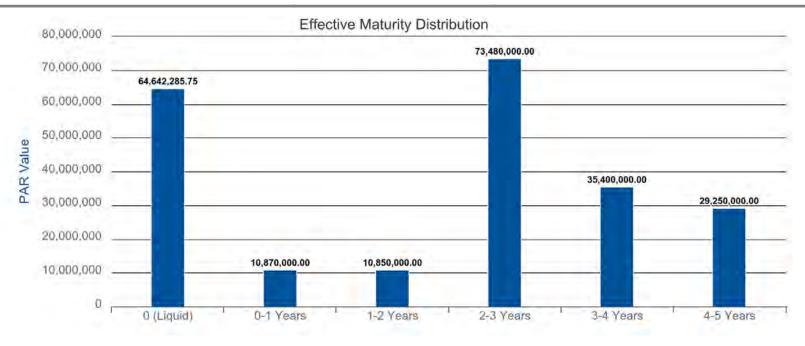
Esther Saenz
Finance Director
Desert Water Agency



Effective Maturity Distribution Summary

AGG-ALL (219610)

Dated: 12/07/2021



0 (

DWA Fund	Account	Identifier	Description	Security Type	PAR Value Ending Effective Maturity	Final Maturity
General Fund	LAIF - GF	LAIFMMF	LAIF Money Market Fund	MMFUND	26,503,687.52 11/30/2021	11/30/2021
Operating Fund	LAIF - OP	LAIFMMF	LAIF Money Market Fund	MMFUND	36,416,420.67 11/30/2021	11/30/2021
Wastewater Fund	LAIF - WW	LAIFMMF	LAIF Money Market Fund	MMFUND	1,722,177.56 11/30/2021	11/30/2021
		LAIFMMF	LAIF Money Market Fund	MMFUND	64,642,285.75 11/30/2021	11/30/2021

0-1 Years

DWA Fund	Account	Identifier	Description	Security Type	PAR Value	Ending Effective Maturity	Final Maturity
General Fund					10,870,000.00	08/19/2022	08/30/2022
General Fund					10,870,000.00	08/19/2022	08/30/2022

1-2 Years

DWA Fund	Account	Identifier	Description	Security Type	PAR Value Ending Effective Final Maturity Maturity
General Fund					10,850,000.00 06/22/2023 07/20/2023
General Fund					10,850,000.00 06/22/2023 07/20/2023

2-3 Years

DWA Fund	Account	Identifier	Description	Security Type	PAR Value Ending Effective Final Maturity Maturity	
General Fund					70,350,000.00 07/07/2024 07/15/2024	



Effective Maturity Distribution Summary

AGG-ALL (219610)

Dated: 12/07/2021

As of 11/30/2021

DWA Fund	Account	Identifier	Description	Security Type	PAR Value	Ending Effective Maturity	Final Maturity
Operating Fund	UnionBanc OP			AGCY BOND	3,130,000.00	08/20/2024	08/20/2024
					73,480,000.00	07/09/2024	07/17/2024

3-4 Years

DWA Fund	Account	Identifier	Description	Security Type	PAR Value	Ending Effective Maturity	Final Maturity
General Fund					30,400,000.00	07/13/2025	07/27/2025
Operating Fund	UnionBanc OP				5,000,000.00	05/29/2025	05/29/2025
					35,400,000.00	07/07/2025	07/19/2025

4-5 Years

DWA Fund	Account	Identifier	Description	Security Type	PAR Value	Ending Effective Maturity	Final Maturity
General Fund					28,250,000.00	06/04/2026	06/04/2026
Operating Fund	UnionBanc OP	3130AP6M2	FEDERAL HOME LOAN BANKS	AGCY BOND	1,000,000.00	09/30/2026	09/30/2026
					29,250,000.00	06/08/2026	06/08/2026

Summary

Account	Identifier	Description	Security Type	PAR Value	Ending Effective Maturity	Final Maturity
			_	224,492,285.75	01/11/2024	01/17/2024

^{*} Grouped by: Effective Maturity Distribution -> DWA Fund. * Groups Sorted by: Effective Maturity Distribution -> DWA Fund. * Filtered By: Security Type not in "CASH". * Weighted by: Ending Market Value + Accrued.

DESERT WATER AGENCY

Monthly Investment Portfolio Report

Abbreviations & Definitions

Investment Type Abbreviations					
AGCY BOND	Agency Bond ₁				
CORP	Medium Term Notes (Corporate) ₂				
MMFUND	Local Agency Investment Fund (LAIF) $_3$ & Cash Funds in Transit $_4$				
MUNI	Municipal Bonds ₅				
CD	Negotiable Certificates of Deposit 6				
US GOV	U.S. Treasury notes, bills bonds or other certificates of indebtedness $_{7}$				

Definitions	
Settle Date	The date of original purchase
Next Call Date	The next eligible date for the issuer to refund or call the bond or note
Effective Maturity	The most likely date that the bond will be called based on current market conditions
Final Maturity	The date the bond matures, DWA receives the full PAR value plus the final interest payment
PAR Value	The principal amount DWA will receive when a bond is either called or matures
Original Cost	The original cost to purchase the bond (includes premium/discount)
Market Value	The current value of the bond at current market rates
Yield to Maturity	The total anticipated return on a bond held to maturity expressed as an annual rate

NOTES:

- 1 DWA Investment Policy, Resolution 1200, Schedule 1, Item 2
- 2 DWA Investment Policy, Resolution 1200, Schedule 1, Item 12
- 3 DWA Investment Policy, Resolution 1200, Schedule 1, Item 7
- 4 Cash funds in transit are a result of maturities/calls/coupon payments that are held in the Agency's money market account with the broker/custodian until transferred to the Agency's bank.
- 5 DWA Investment Policy, Resolution 1200, Schedule 1, Item 3
- 6 DWA Investment Policy, Resolution 1200, Schedule 1, Item 8
- 7 DWA Investment Policy, Resolution 1200, Schedule 1, Item 1

DESERT WATER AGENCY - OPERATING FUND COMPARATIVE EARNINGS STATEMENT

MONTH 21-22	/	THIS MONTH	/	/FIS	CAL YEAR TO DAT	E/	/VARIANCE/	
NOVEMBER	THIS YEAR	LAST YEAR	BUDGET	THIS YEAR	LAST YEAR	BUDGET	YTD	PCT
OPERATING REVENUES								
WATER SALES	3,099,177.90	3,205,098.76	3,131,000.00	17,739,618.62	18,072,124.76	17,061,300.00	678,318.62	4
RECLAMATION SALES	106,211.32	95,936.47	103,600.00	606,320.89	585,974.60	523,900.00	82,420.89	16
POWER SALES	7,001.30	1,363.85	2,658.00	27,067.72	7,064.36	13,290.00	13,777.72	104
OTHER OPER REVENUE	272,980.66	170,707.77	171,713.00	955,377.30	1,118,832.22	858,565.00	96,812.30	11
TOTAL OPER REVENUES	3,485,371.18	3,473,106.85		19,328,384.53	19,783,995.94	18,457,055.00	871,329.53	5
OPERATING EXPENSES								
SOURCE OF SUPPLY EXP	25,061.82	92,637.83	57,849.00	1,955,781.43	1,932,217.70	1,955,645.00	136.43	0
PUMPING EXPENSE	119,519.46	325,747.90	95,692.00	331,520.74	1,510,497.17	478,460.00	146,939.26-	31-
REGULATORY WATER TREAT	85,816.24	59,878.28	63,482.00	360,684.62	300,940.86	317,410.00	43,274.62	14
TRANS & DIST EXPENSE	236,295.12	194,056.06	335,402.00	1,125,285.04	953,930.99	1,677,010.00	551,724.96-	33-
CUSTOMER ACT EXPENSE	78,262.86	85,312.07	98,763.00	392,453.50	431,518.19	488,815.00	96,361.50-	20-
ADMIN & GEN EXPENSE	722,338.80	777,418.10	1,027,347.00	5,623,363.70	5,605,133.24	6,680,840.00	1,057,476.30-	16-
REGULATORY EXPENSE	51,712.63	4,238.37	34,538.00	102,333.86	42,245.38	172,690.00	70,356.14-	
SNOW CREEK HYDRO EXP	3,850.28	2,380.77	3,050.00	15,999.15	14,014.21	15,250.00	749.15	5
RECLAMATION PLNT EXP	42,620.07	50,348.97	235,072.00	323,718.87		1,175,860.00	852,141.13-	
SUB-TOTAL	1,365,477.28	1,592,018.35		10,231,140.91	11,098,635.52		2,730,839.09-	
OTHER OPER EXPENSES								
DEPRECIATION	515,613.19	521,708.84	546,400.00	2,582,361.07	2,625,987.74	2,732,000.00	149,638.93-	5-
SERVICES RENDERED	27,345.03	9,907.48	13,400.00	55,541.69	55,855.97	67,000.00	11,458.31-	
DIR & INDIR CST FOR WO	156,537.70-	193,929.15-		- 1,182,033.83-	1,251,616.18-	1,093,000.00-		
TOTAL OPER EXPENSES	1,751,897.80	1,929,705.52		11,687,009.84	12,528,863.05		2,980,970.16-	
NET INCOME FROM OPERATIONS	1,733,473.38	1,543,401.33	1,116,576.00	7,641,374.69	7,255,132.89	3,789,075.00	3,852,299.69	102
NON-OPERATING INCOME (NET)								
RENTS	14,701.37	26,793.77	3,780.00	72,417.85	73,297.33	93,120.00	20,702.15-	22-
INTEREST REVENUES	10,251.01	17,450.63	11,500.00	54,150.97	105,221.40	57,500.00	3,349.03-	6-
INTEREST EXP. OTHER	.00	.00	.00	710.00-	.00	.00	710.00-	0
INVESTMENT AMORT.	.00	.00	.00	29,464.87	.00	.00	29,464.87	0
OTHER REVENUES	280.00	21,136.68-	.00	377,650.01	17,166.68-	.00	377,650.01	0
GAINS ON RETIREMENT	.00	.00	3,860.00	.00	.00	11,580.00	11,580.00-	100-
DISCOUNTS	24.46	1.78	42.00	174.56	227.09	210.00	35.44-	
PR. YEAR EXPENSES	.00	.00	.00	1,229.84-	363.60-	.00	1,229.84-	
OTHER EXPENSES	161.62-	26,112.44-				58,750.00-		100-
LOSS ON RETIREMENTS	.00	.00	14,583.00-			72,915.00-		52-
TOTAL NON-OPER INCOME	25,095.22	3,002.94-			134,146.29	30,745.00	465,742.03	0

TOTAL NET INCOME

1,758,568.60 1,540,398.39 1,115,425.00 8,137,861.72 7,389,279.18 3,819,820.00 4,318,041.72 113

GENERAL MANAGER'S REPORT DECEMBER 21, 2021

Reinstatement of Disconnections for Non-payment, Effective January 1, 2022

With the repeal of Executive Order N-42-20, the Agency was scheduled to resume disconnections of service for non-payment on September 30, 2021. The passing of SB155 on September 9, 2021 extended the moratorium of disconnections of service for non-payment to December 31, 2021.

With the sunset of this provision, the Agency will resume disconnections of service for non-payment. Delinquent customers have received on-bill notification of the reinstatement of disconnections for non-payment beginning in January 2022. Delinquent customers will receive a disconnection notification with their January bill. Customers will have the opportunity to either pay their delinquent amounts or enroll in a payment plan by their January bill due date in order to avoid service disconnection.

The Agency continues to offer extended payment plans of up to 48-months to customers in order to avoid disconnection of service for non-payment. Customers are still eligible to enroll for an extended payment plan term through February 28, 2022. Beginning March 1, 2022, the Agency will offer 12-month payment plan terms as outlined in the Agency's Policy on Discontinuation for Residential Water Service for Non-Payment.

The Agency has also applied for COVID-19 relief funding through the California Water and Wastewater Arrearage Payment Program. It is anticipated this funding will be received within the next two weeks and will be applied to eligible customer accounts. Staff will account for California Water and Wastewater Payment Program funding when processing delinquent accounts.

Cyber Liability Insurance

The Agency maintains cyber liability insurance under ACWA JPIA's liability insurance program. The 2021/2022 group policy renewal for all member agencies reflected a premium increase of 632%, from \$123,000 to \$900,000. Desert Water pays its proportionate share of this cyber liability insurance within the Agency's liability insurance premium, which reflected and overall increase of 11% (\$23,500) overall as compared to 2020/2021.

In prior years, cybersecurity insurance policies were informal and lax. Over the last few years, with the increasing number of incidents, claims have been on the rise, resulting in increased premiums.

For the upcoming 2022/2023 cyber liability insurance renewal, ACWA JPIA will be requiring member agencies to complete extensive information technology questionnaires. ACWA JPIA has advised member agencies they will likely need assistance from consultants to complete the survey for their agencies. DWA staff will collaborate with current IT consultants, SingerLewak Business Informatics and Acorn Technology Services to complete the required surveys.

Human Resource's Meetings and Activities

Meetings:

11/16/2021	DWA Board Meeting	Virtual Meeting
11/22/2021	DWA Staff Meeting	Virtual Meeting
11/29/2021	DWA Staff Meeting	Virtual Meeting
12/06/2021	DWA Staff Meeting	Virtual Meeting
12/07/2021	DWA Board Meeting	Virtual Meeting
12/13/2021	DWA HR Committee Meeting	Virtual Meeting
12/13/2021	DWA Engineering/Operations Staff Meeting	Virtual Meeting
12/20/2021	DWA Staff Meeting	Virtual Meeting

Activities:

11/17/2021 11/18/2021 11/18/2021 11/23/2021 11/30/2021 11/30/2021 12/01/2021 12/01/2021	Attended Safety Training: Active Shooter Prevention Safety Training and Active Shooter Training Drill Ask JAN Webinar: Return to Work After COVID-19 Conducted Intern Pre-Screen Interview Conducted HR Benefit Training Classes for Staff Webinar: Strategic Total Rewards for 2022 Conducted Interview for Intern Position Meeting with GM and AGM to Discuss Salary Survey Results	DWA Offices Virtual Meeting Virtual Meeting Virtual Meeting DWA Offices Virtual Meeting Virtual Meeting Virtual Meeting DWA Offices
12/01/2021	Conducted DOT Random Testing	DWA Offices
12/02/2021	Hosted Blood Drive	DWA Offices
12/07/2021	Conducted HR Benefit Training Class for Staff	Virtual Meeting
12/08/2021	B&K Webinar: Annual Labor & Employment Law Update	Virtual Meeting
12/09/2021	Ask JAN Webinar: Accommodation Solutions for	Virtual Meeting
	Autoimmune Disorders	
12/09/2021	Conducted Intern Orientation	DWA Offices
12/15/2021	Webinar: CalPERS Pre-Retirement Survivor Benefits	Virtual Meeting
12/16/2021	ACWA JPIA Webinar: New Laws for 2022	Virtual Meeting
12/16/2021	Meeting with DWAEA to Review Salary Survey Results	DWA Offices

Desert Water Agency offices will be closed on Thursday, December 23 and Friday, December 24 in observance of the Christmas holiday. The Agency will also be closed on Friday, December 31 for New Year's.

SYSTEM LEAK DATA

(PERIOD BEGINNING NOV 30, 2021 THRU DEC 13, 2021)

		PIPE DIAMETER			PIPE
STREET NAME	NUMBER OF LEAKS	(INCHES)	YEAR INSTALLED	PIPE MATERIAL	CONSTRUCTION
CERRITOS RD	7	6	1957	STEEL	BARE/UNLINED
BISKRA RD	6	6	1957	STEEL	BARE/UNLINED
CHUPEROSA RD	5	4	1958	STEEL	BARE/UNLINED
DEL LAGO RD	4	6	1957	STEEL	BARE/UNLINED
BARISTO RD	4	4	1936	STEEL	BARE/UNLINED
AVENIDA CABALLEROS	3	14	1953	STEEL	BARE/UNLINED
VIA MONTE VISTA	2	8	1953	STEEL	BARE/UNLINED
E PALM CANYON DR	2	6	1953	STEEL	BARE/UNLINED
LURING DR	2	4	1946	STEEL	BARE/UNLINED
VIA ALTAMIRA	2	4	1954	STEEL	BARE/UNLINED
BAHADA RD	2	4	1957	STEEL	BARE/UNLINED
INDIAN CANYON DR	1	10	1938	STEEL	BARE/UNLINED
RAMON RD	1	6	1955	STEEL	BARE/UNLINED
DESERT PARK AVE	1	6	1955	STEEL	BARE/UNLINED
PASEO CAROLETA	1	6	1958	STEEL	BARE/UNLINED
CALLE DE CARLOS	1	4	1946	STEEL	BARE/UNLINED
WARM SANDS PL	1	4	1946	STEEL	BARE/UNLINED
BELARDO RD	1	4	1950	STEEL	BARE/UNLINED
PATENCIO RD	1	4	1954	STEEL	BARE/UNLINED
TERRY LN	1	4	1956	STEEL	BARE/UNLINED
JOHNSON ST	1	3	1955	STEEL	BARE/UNLINED
FIESTA RD	1	2	1946	GALV	BARE/UNLINED

TOTAL LEAKS IN SYSTEM:

50

Streets highlighted in yellow experienced leaks during street pulverizing for

2021 City of Palm Springs Pavement Rehabilitation Project

Streets highlighted in green are included as part of the

2020/2021 Replacement Pipeline Project

Streets highlighted in blue are being proposed as part of the

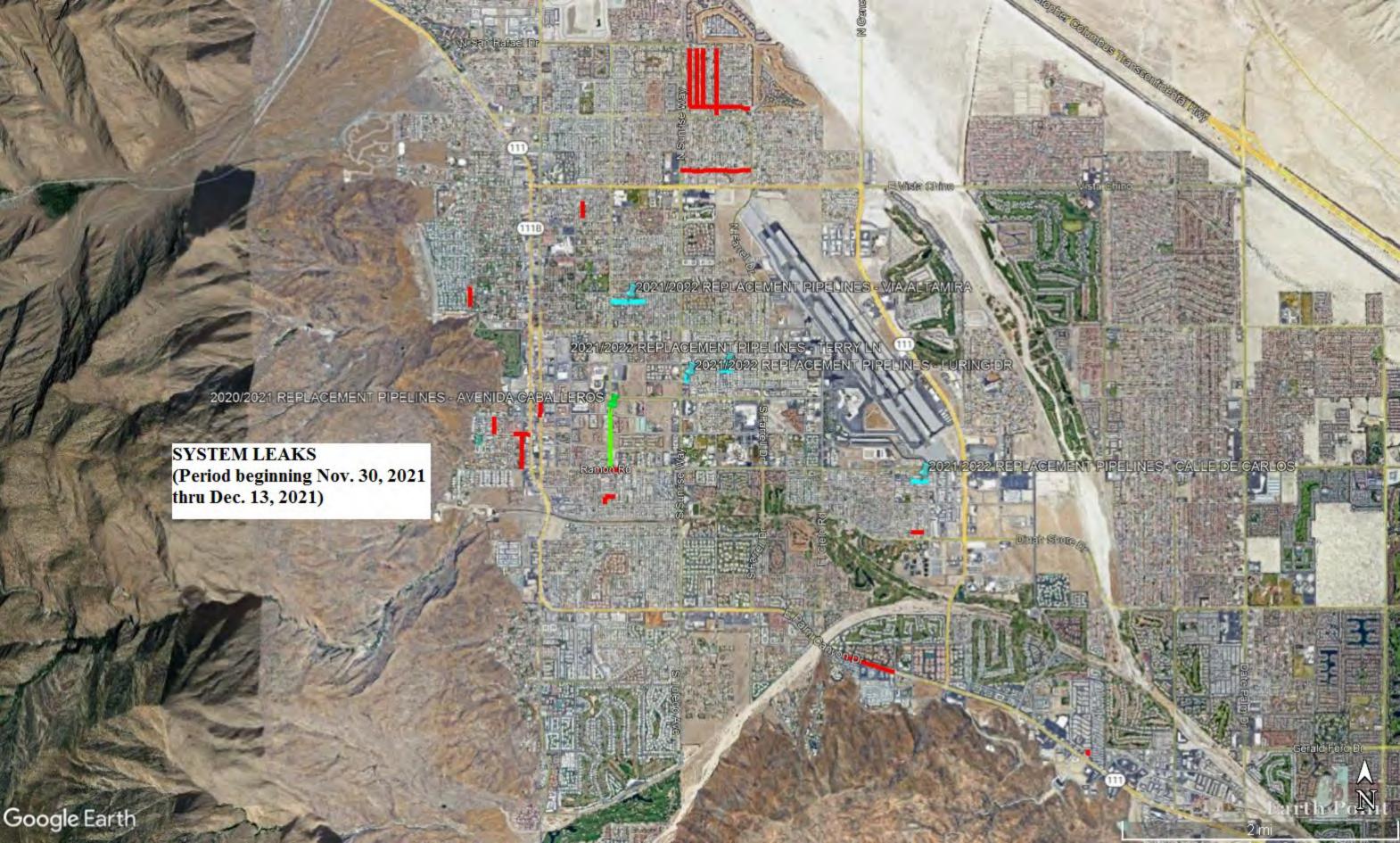
2021/2022 Replacement Pipeline Project

Vista Chino 20" mainline replacement design is being developed

F.Y. 2021/2022 budget for design

1935
1952
66 YEARS
68 YEARS
128,186
297,672
14,500
21 YEARS
9 YEARS
1960

*PLEASE NOTE THIS FIGURE REPRESENTS THE AVERAGE LINEAR FOOTAGE OF PIPELINE REPLACED ANNUALLY GIVEN AN AVERAGE ANNUAL BUDGET OF \$3 MILLION.



General Manager's Meetings and Activities

Meetings:

12/07/21	DWA Bi-Monthly Board Mtg	Conf Call
12/07/21	Tribal Mediation Plenary Mtg	ACBCI
12/07/21	HR Benefits Enrollment Mtg	Conf Call
12/07/21	SGMA SGP GSP	Conf Call
12/08/21	SWC Mtg on SWP WSRB Surcharge	Conf Call
12/09/21	Review of DWA Const. Dep. Retention Schedule	Conf Call
12/09/21	SWP East Branch Enlargement Workshop #2	Conf Call
12/13/21	DWA Wkly Staff Mtgs	Conf Call
12/13/21	DWA HR Cmte Mtg	Conf Call
12/13/21	Subeca Agency Portal Proposal and Presentation	Conf Call
12/14/21	Mission Creek Subbasin Quarterly GM Mtg	Conf Call
12/14/21	DWA Area of Benefit Mtg Woodard & Curran	Conf Call
12/15/21	SWP DCP Coordination Mtg	Conf Call
12/15/21	SWP DCP Update from DWR	Conf Call
12/15/21	SWC Mthly Mtgs	Conf Call
12/15/21	ACBCI ACWA Board Mtg	Conf Call
12/15/21	SGMA GSP Board Presentation Prep	Conf Call
12/16/21	DWA Executive Cmte Mtg	Conf Call
12/16/21	SWC Board Mtg	Conf Call
12/16/21	SWP DC Finance Board Mtg	Conf Call
12/16/21	SWP 2021 Water Transfers Annual Workshop	Conf Call
12/17/21	Sites Reservoir and Authority Joint Board Mtg	Conf Call
12/21/21	DWA Bi-Monthly Board Mtg	Conf Call

Activities:

- 1) Palm Springs Aerial Tramway Water Supply 2021
- 2) SWP Contract Extension Amendment
- 3) DWA Remote Meter Reading Fixed Network
- 4) Whitewater Hydro Automatic Re-start
- 5) State and Federal Contractors Water Authority and Delta Specific Project Committee (Standing)
- 6) Whitewater River Surface Water Recharge
- 7) Lake Oroville Spillway FEMA funding
- 8) Replacement Pipelines 2020-2021
- 9) DC Project Finance JPA Committee (Standing)
- 10) DWA/CVWD/MWD Operations Coordination/Article 21/Pool A/Pool B/Yuba Water (Standing)
- 11) DWA/CVWD/MWD Exchange Agreement Coordination Committee (Standing)
- 12) SWP 2020 Water Supply
- 13) ACBCI Water Rights Lawsuit
- 14) Whitewater Hydro Operations Coordination with Recharge Basin O&M
- 15) SGMA Tribal Stakeholder Meetings

16) Whitewater Spreading Basins – BLM Permits

Activities Cont.:

- 17) Delta Conveyance Project Cost Allocation
- 18) DWA Surface Water Filtration Feasibility Snow Creek Village/Palm Oasis
- 19) MCSB Delivery Updates
- 20) Well 6 Meaders Cleaners RWQB Meetings
- 21) SWP East Branch Enlargement Cost Allocation
- 22) UWMP Population Calculation Update/Valley-Wide UWMP
- 23) RWQCB Update to the SNMP
- 24) SGMA San Gorgonio Pass Subbasin