



REGULAR MEETING 8:00 A.M. OPERATIONS CENTER - 1200 GENE AUTRY TRAIL SOUTH – PALM SPRINGS – CALIFORNIA

About Desert Water Agency:

Desert Water Agency operates independently of any other local government. Its autonomous elected board members are directly accountable to the people they serve. The Agency is one of the desert's two State Water Contractors and provides water and resource management, including recycling, for a 325-square-mile area of Western Riverside County, encompassing parts of Cathedral City, Desert Hot Springs, outlying Riverside County and Palm Springs.

1. PLEDGE OF ALLEGIANCE
2. APPROVAL OF MINUTES – September 1, 2015 EWING
3. GENERAL MANAGER'S REPORT LUKER
4. COMMITTEE REPORTS – A. Executive – September 9, 2015 EWING
5. PUBLIC INPUT:
Members of the public may comment on any item not listed on the agenda, but within the jurisdiction of the Agency. In addition, members of the public may speak on any item listed on the agenda as that item comes up for consideration. Speakers are requested to keep their comments to no more than three (3) minutes. As provided in the Brown Act, the Board is prohibited from acting on items not listed on the agenda.
6. SECRETARY-TREASURER'S REPORT STUART
A. July 2015
B. August 2015
7. ITEMS FOR ACTION - None
8. ITEMS FOR DISCUSSION LUKER
A. August Water Production Comparison
9. DIRECTORS COMMENTS AND REQUESTS
10. CLOSED SESSION
 - A. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Pursuant to Government Code Section 54956.9 (d) (1)
Name of Case: Agua Caliente Band of Cahuilla Indians vs. Coachella Valley Water District, et al
 - B. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
Pursuant to Government Code Section 54956.9 (d) (1)
Name of Case: Agua Caliente Band of Cahuilla Indians vs. County of Riverside, et al
 - C. PUBLIC EMPLOYEE PERFORMANCE EVALUATION
Pursuant to Government Code Section 54957
Title: General Manager
11. RECONVENE INTO OPEN SESSION – REPORT FROM CLOSED SESSION
12. ADJOURN

Upon request, this agenda will be made available in appropriate alternative formats to persons with disabilities, as required by Section 202 of the Americans with Disabilities Act of 1990. Any person with a disability who requires a modification or accommodation in order to participate in a meeting is asked to contact Desert Water Agency's Executive Secretary, at (760) 323-4971, at least 48 working hours prior to the meeting to enable the Agency to make reasonable arrangements. Copies of records provided to Board members which relate to any agenda item to be discussed in open session may be obtained from the Agency at the address indicated on the agenda.

**MINUTES
OF THE REGULAR MEETING
OF THE
DESERT WATER AGENCY
BOARD OF DIRECTORS**

September 1, 2015

DWA Board:	Craig A. Ewing, President) James Cioffi, Vice President) Joseph K. Stuart, Secretary-Treasurer) Patricia G. Oygar, Director) Richard Oberhaus, Director)	Attendance
DWA Staff:	David K. Luker, General Manager) Mark S. Krause, Asst. General Manager) Martin S. Krieger, Finance Director) Sylvia Baca, Asst. Secretary to the Board) Ashley Hudgens, Public Information Officer) Steve Johnson, Operations Engineer)	
Consultant:	Michael T. Riddell, Best Best & Krieger)	
Public:	David Freedman, PS Sustainability Comm.) Tom Switzer, Palm Springs resident) Pete Wascher, Palm Springs resident)	

17240. President Ewing opened the meeting at 8:00 a.m. and asked everyone to join Director Oberhaus in the Pledge of Allegiance. **Pledge of Allegiance**

17241. President Ewing called for approval of the August 18, 2015 Regular Board meeting minutes. **Approval of 08/18/15 Regular Board Mtg. Minutes**

Secretary-Treasurer Stuart noted a correction to page 8571, section 17234.

Director Oygar moved for approval noting the correction. After a second by Director Oberhaus, the minutes were approved with the correction noted.

17242. President Ewing called upon General Manager Luker to provide an update on Agency operations. **General Manager's Report**

Mr. Luker reported that Spencer's Restaurant's water service was replaced last week. This was one of the most difficult replacements. DWA crews and staff worked closely with all involved customers.

General Manager's Report (Cont.)

Spencer's Restaurant
Water Service
Replacement

Mr. Luker stated that the 24" Snow Creek pipeline to be used for an alternative water supply for the Snow Creek Village required a mainline valve replacement. Due to age, the existing valve would not close. The new valve was installed and the pipeline flow will be reversed to provide water delivery back up the hill to the Village.

Snow Creek Village
Pipeline

Concluding his report, Mr. Luker noted a fire hydrant at the intersection of Overlook Rd. and Crestview Dr. was damaged due to a hit and run driver. Crews replaced the gasket and breakaway bolts, put the hydrant back in service and filed a police report.

Damaged Fire Hydrant

17243. Director Oberhaus noted the minutes for the August 18, 2015 Conversation & Public Affairs Committee were provided in the Board's packet.

Committee Reports –
Conservation & Public
Affairs 08/19/15

President Ewing noted the minutes for the August 25, 2015 Executive Committee were provided in the Board's packet.

Executive 08/25/15

17244. President Ewing opened the meeting for public input.

Public Input

Tom Switzer stated that he converted his yard to drought tolerant landscape prior to Agency approval and requested the Board look into providing him with retroactive reimbursement.

Tom Switzer

Pete Wascher inquired whether the recent EPA spill in Colorado would affect the local aquifer.

Pete Wascher

President Ewing responded to Mr. Switzer, stating DWA's Turf Buy Back Program policy is for the application to be submitted and approved prior to turf conversion.

Responding to Mr. Wascher, Mr. Krause stated there is water dissipation and that the Agency would not be receiving any Colorado River water until next year.

There being no one else from the public wishing to address the Board, President Ewing closed the public comment period.

17245. President Ewing called upon Assistant General Manager Krause to present staff's request for the award of contract for constructing Chino Canyon 1040 zone reservoir.

Items for Action:
Contract Award for
Constructing Chino
Canyon 1040 Zone
Reservoir

Mr. Krause noted an addendum to this item (Exhibit table) was placed at the dais for the Board. Mr. Krause stated on August 25, the Agency received three bids for the subject work. Canyon Springs Enterprises submitted the lowest responsive bid, approximately 32% lower than the second bid. Canyon Springs Enterprises is considered a capable contractor with a current Class A contractor's license.

Action Items:

(Cont.)
 Contract Award for
 Constructing Chino
 Canyon 1040 Zone
 Reservoir

Mr. Krause noted that the 2005/2006 Capital Improvement budget includes Work Order No. 05-582-R-33 and 05-570 for the installation of the 0.5 mg reservoir and for the transmission pipelines that will supply water to the reservoir. The total budget for the reservoir and 16" transmission pipeline is \$2,635,000. The estimated total project cost is \$2,448,826, which is \$186,174 under budget. Staff recommends award of the contract for subject work to Canyon Springs Enterprises in the amount of \$928,100. The project is scheduled to begin in October 2015, with completion by June 2016.

In response to Director Oygar, Mr. Luker stated that transmission pipeline installation was delayed due to an environmental impact report.

Vice President Cioffi moved to approve staff's recommendation to award the contract to Canyon Springs Enterprises in the amount of \$928,100. After a second by Secretary-Treasurer Stuart, the motion carried unanimously.

17246. President Ewing asked Assistant General Manager Krause to present staff's request for authorization to call for bids for the 2015/2016 replacement pipeline project.

Request Authorization
 to Call for Bids
 2015/2016 Replacement
 Pipeline Project

Mr. Krause reported that the 2015/2016 Capital Improvement budget includes Work Order No. 15-111 for the installation of replacement pipelines (Indian Canyon Drive: approximately 2,700 feet of 12" ductile iron pipe between Tahquitz Canyon Way and Alejo Road; Stevens Road: approximately 600 feet of 8" ductile iron pipe between Palm Canyon Drive and Kaweah Road; Wawona Road: approximately 600 feet of 8" ductile iron pipe between Steven Road and Vista Chino). The budget amount for the work order is \$1,200,000 including engineering, construction, inspection and overhead costs. The Engineer's construction cost estimate is \$950,000 with estimated inspection costs of \$100,000.

Mr. Krause noted one of the challenges facing the Agency is that the City will be performing a \$12 million street rehabilitation project, which includes three of the streets noted above. Staff determined that these streets should be replaced prior to the City's work project. To expedite the construction process, staff recommends purchasing the ductile iron pipe to be installed by the contractor at a cost of approximately \$80,000 for 12"

pipe and \$20,000 for 8" pipe. Staff would also like to expedite the bidding process by advertising for 19 days, rather than 30 days (State law minimum is 15 days) and award the project at a Special Board meeting.

Action Items:

(Cont.)
Request Authorization
to Call for Bids
2015/2016 Replacement
Pipeline Project

Concluding his report, Mr. Krause stated with authorization granted today, the bid opening will be held on September 22, with a Special Board meeting to award the contract the same week. Completion of work is scheduled for December 2015. Staff requests authorization to advertise for bids for the construction of the 2015/2016 replacement pipeline project.

There was consensus by the Board of their availability for a Special Board meeting on September 23, 2015.

Director Oygar made a motion to approve staff's recommendation to call for bids for constructing 2015/2016 Replacement Pipelines – Indian Canyon Drive, Stevens Road, and Wawona Road. After a second by Secretary-Treasurer Stuart, the motion carried unanimously.

17247. President Ewing asked General Manager Luker to present staff's request for authorization to execute construction utility agreements no. 501 with Cathedral City for the Cathedral Canyon Drive Bridge Project and Date Palm Drive Bridge Widening Project.

Request Authorization
for General Mgr. to
Execute Constr. Utility
Agrmts. No. 501 with
Cathedral City for
Cathedral Cyn. Dr.
Bridge Project and Date
Palm Dr. Bridge
Widening Project

Mr. Luker stated the agreements provide for Cathedral City to relocate the Agency's existing 6" sewer force main within the Cathedral Canyon Wash, while Agency crews will relocate an existing sewer vac on the Date Palm Lift Station sewer force main and a fire hydrant at the corner of Perez Road and Date Palm Drive. The City will administer the contract for both projects and will pay for all relocation work and valve lid adjustments. In the event that the final relocation work cost exceeds 125% of the estimated costs, an amended agreement shall be executed by the City and Agency prior to final payment to the Agency. The estimated costs, as determined by Agency staff, are as follows: \$25,000 Sewer air vac and fire hydrant relocation by Agency; \$2,500 Water valve lid adjustments by City contractor; \$275,000 6" Force main relocation by Cathedral City contractor; and \$75,000 Agency inspection and misc. labor for 6" force main. Staff recommends approval of the agreements and requests authorization for the General Manager to execute the documents.

Vice President Cioffi moved for approval of staff's recommendation to execute construction utility agreements no. 501 with Cathedral City. After a second by Secretary-Treasurer Stuart, the motion carried unanimously.

17248. President Ewing stated that he received notification of Senate Bill No. 20 (SB 20) by the Association of California Water Agencies (ACWA) and subsequent communication with Lobbyist Reeb. He explained that SB 20 would create the California Water Resiliency Investment Fund in the State Treasury, which is intended to raise revenues for the fund through imposition of a public goods charge on water consumers throughout the state.

Action Items:
(Cont.)

Request Adoption of
Resolution No. 1122
Opposing Senate Bill
No. 20 (Public Goods
Charge on Water)

Continuing with the report, President Ewing noted if SB 20 becomes law, it would place an additional financial burden on DWA customers, the proceeds of which would be sent to the State Treasury for the Legislature to spend outside of our service territory for drought response, regional water programs, safe drinking water for disadvantaged communities, ecosystem restoration and data and information systems. Staff recommends that the Board adopt Resolution No. 1122 opposing SB 20 and send letters requesting support of its opposition to local representatives.

Vice President Cioffi suggested a syntactic change to paragraph 4. It was noted that each legislature would receive an individual letter and a copy will go to ACWA staff.

Director Oberhaus moved for approval of adopting Resolution No. 1122 and letters to legislatures supporting opposition, with the correction noted. After a second by Secretary-Treasurer Stuart, the motion carried unanimously.

RESOLUTION NO. 1122
A RESOLUTION OF THE BOARD OF DIRECTORS
OF DESERT WATER AGENCY IN OPPOSITION
TO A PUBLIC GOODS CHARGE ON WATER

Resolution No. 1122
Adopted

17249. President Ewing called upon Finance Director Krieger to provide his report on the Investment Policy Review.

Items for Discussion:
Investment Policy
Review

Mr. Krieger stated that Resolution Nos. 886 and 1007 established the policies and procedures for the Agency's investments. As in past years, there have been no changes to Government Code Section 53600-53635, and staff has no recommendations for revisions to this policy. This policy is brought to the Board for the purpose of review only.

17250. President Ewing noted his attendance at the July 30 ACWA Workshop and July 31 ACWA Board meeting in Sacramento. He provided a brief summary of topics discussed, most importantly a survey regarding water conservation.

Director's Report on
ACWA
Meeting/Workshop

17251. President Ewing noted that Board packets include media and public information reports for August 2015.

**Public Information –
August 2015**

Ms. Hudgens noted that the Joey English interview has been rescheduled for this week.

17252. President Ewing announced that Legal Counsel Riddell has indicated that Closed Session would not be held due to there being no current updates.

Closed Session:
A. Existing Litigation –
ACBCI vs. CVWD, et al
B. Existing Litigation –
ACBCI vs. Riverside
County, et al
Not Held

17253. In the absence of any further business, President Ewing adjourned the meeting at 8:49 a.m.

Adjournment

Craig A. Ewing, President

ATTEST:

Joseph K. Stuart, Secretary-Treasurer

GENERAL MANAGER'S REPORT SEPTEMBER 15, 2015

2014/2015 Replacement Pipeline (Avenida Caballeros) - As of September 9, 2015, Borden Excavating has installed 78% of the mainline 36" pipe. Installation of the 36" mainline pipe should be completed by September 24. After that Borden will begin installing services and connection piping. It is expected that all work will be completed by October 24.



1040 Zone Reservoir - Jones Bros. has completed installation of the Phase 1 pipeline (STA 10+12± to STA 32+67± of the 16" mainline on Vista Palizada Drive; STA 10+00± to STA 11+75± of the 8" mainline on Sanborn Way) and is currently in the process of testing/disinfecting said pipeline. Jones Bros. filled and conducted hydrostatic testing of said pipeline the week of August 31, 2015 - September 4, 2015. Chlorination, flushing, and Bac-T sampling of said pipeline took place the week of September 8-11, 2015. Results of the Bac-T samples are pending and should be delivered to the Agency during the week of September 14-18, 2015. Upon receipt of satisfactory test samples by the Agency, Jones Bros. will connect the Phase 1 pipeline to the existing 24" valve at the west end of Racquet Club Road.

Jones Bros. began installation of the Phase 2 portion of the 16" transmission main (i.e. STA 32+80± to STA 47+81.76 on Vista Palizada Drive and Rising Sun Court) on September 2, 2015. They are expected to continue with said installation for the next several weeks, after which they will begin the testing and disinfection process for the Phase 2 pipeline.



On September 8, DWA's Construction crew responded to a pulled off construction meter and backflow by a water truck on Bogert Trail and Via Monte Sereno. The water truck also pulled off a two inch angle stop that the construction meter and backflow were connected to. The water line needed to be shut down to make repairs. The water ran for approximately thirty minutes through a fully open two inch riser pipe. Repairs were made and the angle stop, construction meter and backflow were put back into service. Staff filled out a damage report and the developer will be charged.



On September 10 at approximately 6:25 p.m. Stand-by responded to a hit fire hydrant on the west side of the intersection of Gene Autry Trail and Mission Road. A police report was made. The water loss was a fully open six inch riser that ran for approximately thirty minutes. The bolts and gaskets were replaced and the fire hydrant was put back in service.



The Snow Creek Village alternate water supply is now in place. Construction, Engineering and Operations teamed up to make this supply viable. Staff used existing facilities with modifications to reverse normal flow conditions in order to make groundwater from the Palm Oasis area deliverable to the Village. Total capital cost was about \$55,000. In future fiscal years, improvements can be made to make alternative supply facilities permanent.

United Way Campaign – On September 10, United Way held its Kick Off Luncheon and Awards ceremony. For the 5th year in a row, DWA was awarded the Platinum Award. And, since its inception, DWA continues as the Water Challenge Winners!! Congratulations to the Board and staff for their continued generosity.



Minutes
Executive Committee Meeting
September 9, 2015

Directors Present: Craig Ewing, Jim Cioffi

Staff Present: Dave Luker, Mark Krause, Martin Krieger

1. Discussion Items

- A. Review Agenda for September 15, 2015 Regular Board Meeting
The proposed agenda for the September 15, 2015 Regular Board meeting was reviewed.
- B. Southern California Water Committee Annual Dinner
The Committee reviewed the program and decided there will be no Board approved attendance at this event.
- C. So Cal Energy+ Water Summit
The Committee reviewed the program and decided there will be no Board approved attendance at this event.

2. Other –

- A. Expense Report
The August expense reports were reviewed.
- B. Revised Board Conference Schedule
The Committee and staff approved the revised schedule. Staff will distribute the new schedule to the entire Board.
- C. AB 935
A request by Lobbyist Reeb to oppose unless amended AB 935 (Salas) - Water Projects was reviewed. President Ewing determined that the Agency along with other State Water Project Contractors would send a letter of opposition to the Senate.

3. Adjourn

DESERT WATER AGENCY
STATEMENT OF CASH RECEIPTS AND EXPENDITURES

OPERATING ACCOUNT

JULY 2015

			INVESTED RESERVE FUNDS
BALANCE	JULY 1, 2015	\$124,645.63	\$15,055,930.48
WATER SALES		\$2,140,856.35	
RECLAMATION SALES		184,788.39	
WASTEWATER RECEIPTS		80,601.10	
POWER SALES		1,638.00	
METERS, SERVICES, ETC.		175,692.98	
REIMBURSEMENT – GENERAL FUND		3,200.00	
REIMBURSEMENT – WASTEWATER FUND		0.00	
ACCOUNTS RECEIVABLE – OTHER		16,702.98	
CUSTOMER DEPOSITS – SURETY		11,480.00	
CUSTOMER DEPOSITS – CONST.		42,960.00	
LEASE REVENUE		3,343.72	
INTEREST RECEIVED ON INV. FDS.		7,486.97	
FRONT FOOTAGE FEES		0.00	
BOND SERVICE & RESERVE FUND INT		0.00	
MISCELLANEOUS		23,852.08	
		<hr/>	
TOTAL RECEIPTS		\$2,692,602.57	
PAYMENTS			
PAYROLL CHECKS		\$660,270.29	
PAYROLL TAXES		161,002.78	
ELECTRONIC TRANSFERS		903,060.48	
CHECKS UNDER \$10,000.00		270,310.81	
CHECKS OVER \$10,000.00 – SCH. #1		1,931,922.82	
CANCELLED CHECKS AND FEES		773,937.73	
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TOTAL PAYMENTS		\$4,700,504.91	
NET INCOME		(\$2,007,902.34)	
BOND SERVICE ACCOUNT			
MONTHLY WATER SALES		\$0.00	
EXCESS RETURNED BY B/A		\$0.00	
		<hr/>	
BOND SERVICE FUND			\$0.00
INVESTED RESERVE FUNDS			
FUNDS MATURED		\$1,635,000.00	
FUNDS INVESTED – SCH. #3		7,486.97	
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NET TRANSFER		\$1,627,513.03	(\$1,627,513.03)
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BALANCE	JULY 31, 2015	(\$255,743.68)	\$13,428,417.45

DESERT WATER AGENCY
 OPERATING ACCOUNT
 SCHEDULE #1-CHECKS OVER \$10,000

CHECK #	NAME	DESCRIPTION	AMOUNT
108852	BRITHINEE ELECTRIC INC	PUMP MAINTENANCE - WELL #31	\$16,646.24
108853	CDW DIRECT	I-SERIES RPG/SYSTEM SOFTWARE UPGRADES - (W/O 14-187-M)	\$30,832.16
108882	INLAND WATER WORKS SUPPLY CO	WATER SERVICE SUPPLIES	\$12,949.85
108894	PACIFICA CONSULTING INC	CONSULTING SERVICES/I.T. SUPPORT (6/1/15-6/30/15)	\$34,805.00
108897	PASO ROBLES TANK INC	CONTRACT PAYMENT - EFFLUENT RESERVOIR #2 RECOATING/PAINTING	\$168,925.20
108898	PINNACLE VIEW, LLC	REIMBURSE CONSTRUCTION OF STORM DRAIN CULVERT - (W/O 05-582-R-33)	\$63,812.00
108930	THATCHER COMPANY OF CALIFORNIA	WATER SERVICE SUPPLIES	\$16,597.40
108941	Z&L PAVING, INC	PAVING	\$11,876.56
108949	VENTURA PACIFIC INSURANCE SERVICES	EARTHQUAKE & FLOOD INSURANCE PREMIUM - FISCAL 2015/16	\$44,727.97
108963	DESERT WATER AGENCY-GENERAL	EXPENSE REIMBURSEMENT FOR JUNE 2015	\$765,070.44
108964	DESERT WATER AGENCY-WASTEWATER	WASTEWATER REVENUE BILLING & REIMBURSEMENT FOR JUNE 2015	\$48,772.46
108965	INLAND POTABLE SERVICES, INC	POTABLE WATER TANK CLEANING & INSPECTION	\$13,940.00
108966	ACWA-JPIA	HEALTH,DENTAL & VISION INSURANCE PREMIUMS -AUGUST 2015	\$149,032.04
108973	DESERT LA PALME HOA	TURF BUY BACK PROGRAM	\$45,718.00
108989	BEST BEST & KRIEGER LLP	LEGAL FEES	\$57,828.48
108992	BRITHINEE ELECTRIC INC	JANIS/TUSCANY BOOSTER UPGRADE (W/O #14-189-B)	\$31,297.00
109007	CVSTRATEGIES	WATER QUATLITY REPORT	\$13,449.38
109013	DOWN TO EARTH LANDSCAPING	LANDSCAPE MAINTENANCE - JULY 2015	\$31,269.74
109014	ECOWISE LANDCARE	SMART CONTROLLER INSTALLATIONS	\$21,803.31
109034	J COLON COATINGS INC	CONTRACT PAYMENT - RESERVOIR MAINTENANCE	\$22,860.18
109037	KENNY STRICKLAND INC	FUEL PURCHASES	\$12,294.42
109039	KRIEGER & STEWART INC	ENGINEERING	\$28,426.63
109066	SOUTHERN CALIF EDISON CO	POWER	\$273,280.53
109085	Z&L PAVING, INC	PAVING	\$15,707.83

*** TOTAL

\$1,931,922.82

**DESERT WATER AGENCY
OPERATING FUND - LISTING OF INVESTMENTS
JULY 31, 2015**

PURCH DATE	NAME	DESCRIPTION	MATURITY DATE	COST	PAR VALUE	MARKET VALUE	YIELD TO MATURITY	CALLABLE STATUS
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Local Agency Investment Fund

06-30-83	State of California	LAIF	Open	\$ 9,423,717.45	\$ 9,423,717.45	\$ 9,423,717.45	0.330%	*
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Certificates of Deposit

Total Certificates of Deposit	\$	-	\$	-	\$	-
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Commercial Paper

04-30-12	Union Bank	General Electric	04-27-17	\$ 1,004,700.00	\$ 1,000,000.00	\$ 1,019,030.00	2.300%	Bullet
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Total Commerical Paper	\$	1,004,700.00	\$	1,000,000.00	\$	1,019,030.00
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Government Agency

03-20-13	Union Bank	FHLMC (Callable 9-20-15)	03-20-18	\$ 500,000.00	\$ 500,000.00	\$ 500,070.00	1.200%	Qtrly
02-20-15	Union Bank	FHLMC (Callable 8-20-15)	02-20-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,950.00	1.250%	Qtrly
04-30-15	Union Bank	FNMA (Callable 10-30-15)	04-30-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,150.00	1.150%	Qtrly
05-21-15	Union Bank	FHLMC (Callable 8-21-15)	05-21-18	\$ 500,000.00	\$ 500,000.00	\$ 499,715.00	1.200%	Qtrly

Total Government Agency	\$	3,000,000.00	\$	3,000,000.00	\$	2,997,885.00
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Weighted Mean YTM 0.671%

TOTAL INVESTED @ 07/31/15	\$	13,428,417.45	\$	13,423,717.45	\$	13,440,632.45
BALANCE @ 06/30/15	\$	15,055,930.48				
INCREASE (DECREASE)		(\$1,627,513.03)				

DESERT WATER AGENCY
STATEMENT OF CASH RECEIPTS AND EXPENDITURES

GENERAL ACCO8NT

JULY 2015

INVESTED
RESERVE FUNDS
\$99,980,218.65

BALANCE	JULY 1, 2015	\$2,630.48	
* TAXES - RIVERSIDE COUNTY		733,782.49	
* INTEREST EARNED - INV. FUNDS		39,692.99	
GROUNDWATER REPLEN. ASSESSMENT		879,677.92	
REIMBURSEMENT - OPERATING FUND		0.00	
REIMBURSEMENT - CVWD MGMT AGRMT		0.00	
STATE WATER PROJECT REFUNDS		0.00	
REIMB - CVWD - WHITEWATER HYDRO		0.00	
POWER SALES - WHITEWATER		0.00	
MISCELLANEOUS		<u>783.56</u>	
TOTAL RECEIPTS		\$1,653,936.96	
PAYMENTS			
CHECKS UNDER \$10,000.00		10,432.18	
CHECKS OVER \$10,000.00 - SCH. #1		3,113,675.57	
CANCELLED CHECKS AND FEES		<u>18,569.09</u>	
TOTAL PAYMENTS		<u>\$3,142,676.84</u>	
NET INCOME		(\$1,488,739.88)	
INVESTED RESERVE FUNDS			
FUNDS MATURED		4,875,000.00	
FUNDS INVESTED – SCH. #2		<u>5,730,534.03</u>	
NET TRANSFER		(\$855,534.03)	\$855,534.03
BALANCE JULY 31, 2015		(\$2,341,643.43)	\$100,835,752.68
* INCLUSIVE TO DATE			
		TAXES	INTEREST
RECEIPTS IN FISCAL YEAR		\$733,782.49	\$39,692.99
RECEIPTS IN CALENDAR YEAR		\$15,979,720.36	\$503,267.94

DESERT WATER AGENCY
 GENERAL ACCOUNT
 SCHEDULE #1-CHECKS OVER \$10,000

CHECK #	NAME	DESCRIPTION	AMOUNT
8614	US GEOLOGICAL SURVEY	JOINT FUNDING AGREEMENT QUARTERLY BILLING - (05/01-7/31/15)	\$13,606.25
8641	STATE OF CA. DEPT. OF WATER RESOURCES	STATE WATER PROJECT - JULY 2015	\$3,049,033.00
8655	STATE WATER CONTRACTORS AUTHORITY	FISCAL 2015/2016 MEMBER DUES	\$18,912.00
8656	BEST BEST & KRIEGER LLP	LEGAL FEES	\$17,636.59
8657	COACHELLA VALLEY WATER DISTRICT	2014/2015 IRWM PROGRAM MANAGEMENT - (RMC)	\$14,487.73
** TOTAL			\$3,113,675.57

**DESERT WATER AGENCY
GENERAL FUND - LISTING OF INVESTMENTS
JULY 31, 2015**

PURCHASE DATE	NAME	DESCRIPTION	MATURITY DATE	COST	PAR VALUE	MARKET VALUE	YIELD TO MATURITY	CALLABLE STATUS
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Local Agency Investment Fund

06-30-83	State of California	LAIF	Open	\$ 33,760,097.68	\$ 33,760,097.68	\$ 33,760,097.68	0.330%	-
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Certificates of Deposit

01-25-13	Union Bank	General Electric Capital Bank CD	01-25-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 991,660.00	1.100%	Bullet
12-04-14	Gilford Securities	AEX Centurion Bank CD	12-05-16	\$ 245,000.00	\$ 245,000.00	\$ 246,049.09	1.050%	Bullet

Total Certificates of Deposit \$ 1,245,000.00 \$ 1,245,000.00 \$ 1,237,709.09

Commercial Paper

05-09-11	Stifel (D.A.D)	General Electric	05-09-16	\$ 1,000,900.00	\$ 1,000,000.00	\$ 1,017,320.00	2.950%	Bullet
06-07-11	Union Bank	UB Bank Note	06-06-16	\$ 2,000,000.00	\$ 2,000,000.00	\$ 2,034,540.00	3.000%	Bullet
10-18-11	Union Bank	General Electric	05-09-16	\$ 999,810.00	\$ 1,000,000.00	\$ 1,017,320.00	2.950%	Bullet
12-16-13	Stifel	General Electric	05-15-18	\$ 587,600.00	\$ 500,000.00	\$ 556,575.00	6.300%	Bullet
04-27-15	Gilford	Apple Inc.	05-03-18	\$ 997,920.00	\$ 1,000,000.00	\$ 989,579.00	1.000%	Bullet

Total Commercial Paper \$ 5,586,230.00 \$ 5,500,000.00 \$ 5,615,334.00

Government Agency

08-07-12	Stifel (D.A.D)	FHLMC (Callable 8-7-15)	08-07-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,090.00	1.000%	Qrtrly
08-16-12	Gilford Securities	FHLB (Callable Continuous)	08-16-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,040.00	1.000%	Continuous
09-06-12	Gilford Securities	FHLB (Callable Continuous)	09-06-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,640.00	1.080%	Continuous
09-13-12	Stifel (D.A.D)	FHLB (Callable Continuous)	09-11-17	\$ 999,000.00	\$ 1,000,000.00	\$ 999,280.00	0.980%	Continuous
09-18-12	Gilford Securities	FHLB (Callable Continuous)	09-18-17	\$ 999,250.00	\$ 1,000,000.00	\$ 999,540.00	1.000%	Continuous
09-19-12	Stifel (D.A.D)	FNMA	09-19-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,380.00	0.950%	1 Time
09-27-12	Gilford Securities	FHLMC (Callable 9-27-15)	09-27-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,755.00	1.040%	Qrtrly
10-03-12	Stifel (D.A.D)	FNMA	10-03-16	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,720.00	0.650%	1 Time
10-10-12	Gilford Securities	FFCB (Callable Continuous)	10-10-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 997,810.00	0.900%	Continuous
10-11-12	Stifel (D.A.D)	FFCB (Callable Continuous)	10-11-16	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,020.00	0.620%	Continuous
10-11-12	Stifel (D.A.D)	FFCB (Callable Continuous)	07-11-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 996,680.00	0.820%	Continuous
10-17-12	Gilford Securities	FHLB (Callable 10-17-15)	04-17-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,860.00	0.800%	Qrtrly
11-13-12	Stifel (D.A.D)	FHLB (Callable 8-13-15)	11-13-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 997,140.00	0.875%	Qrtrly
11-23-12	Gilford Securities	FHLB (Callable Continuous)	05-23-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,220.00	0.800%	Continuous
12-05-12	Gilford Securities	FFCB (Callable Continuous)	06-05-17	\$ 999,250.00	\$ 1,000,000.00	\$ 999,200.00	0.770%	Continuous
12-20-12	Gilford Securities	FFCB (Callable Continuous)	03-20-17	\$ 998,700.00	\$ 1,000,000.00	\$ 998,900.00	0.670%	Continuous
12-28-12	Stifel (D.A.D)	FHLB (Callable Continuous)	12-28-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 994,720.00	0.840%	Continuous
01-30-13	Stifel (D.A.D)	FHLB (Callable 10-30-15)	01-30-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,490.00	1.050%	Qrtrly
02-05-13	Gilford Securities	FHLB (Callable Continuous)	02-05-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 996,940.00	1.000%	Continuous
02-14-13	Stifel (D.A.D)	FHLMC (Callable 8-14-15)	02-14-18	\$ 999,750.00	\$ 1,000,000.00	\$ 996,880.00	1.000%	Qrtrly
02-21-13	Stifel (D.A.D)	FHLB (Callable 8-21-15)	02-21-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,830.00	1.125%	Qrtrly
02-28-13	Gilford Securities	FNMA (Callable 8-28-15)	02-28-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,010.00	1.150%	Qrtrly
03-12-13	Stifel (D.A.D)	FFCB (Callable Continuous)	03-12-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,280.00	1.030%	Continuous

**DESERT WATER AGENCY
GENERAL FUND - LISTING OF INVESTMENTS
JULY 31, 2015**

PURCHASE DATE	NAME	DESCRIPTION	MATURITY DATE	COST	PAR VALUE	MARKET VALUE	YIELD TO MATURITY	CALLABLE STATUS	
Government Agency									
03-20-13	Union Bank	FHLMC (Callable 9-20-15)	03-20-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,140.00	1.200%	Qtrly	
03-27-13	Stifel (D.A.D)	FHLB (Callable 9-27-15)	03-27-18	\$ 749,625.00	\$ 750,000.00	\$ 745,875.00	1.130%	Qtrly	
03-27-13	Gilford Securities	FNMA (Callable 9-27-15)	03-27-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 996,340.00	1.050%	Qtrly	
04-25-13	Stifel (D.A.D)	FHLMC (Callable 10-25-15)	04-25-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,960.00	1.150%	Qtrly	
05-07-13	Gilford Securities	FFCB (Callable Continuous)	11-07-16	\$ 999,850.00	\$ 1,000,000.00	\$ 998,070.00	0.540%	Continuous	
06-04-13	Stifel (D.A.D)	FFCB (Callable Continuous)	06-04-18	\$ 999,000.00	\$ 1,000,000.00	\$ 997,910.00	1.250%	Continuous	
06-13-13	Gilford Securities	FHLB (Callable 9-13-15)	06-13-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 996,180.00	1.100%	Qtrly	
06-26-14	Stifel (D.A.D)	FHLB (Callable 9-26-15)	03-26-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 997,920.00	1.250%	Qtrly	
07-29-14	Stifel (D.A.D)	FNMA (Callabale 7-29-16)	10-29-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,007,930.00	1.500%	1 Time	
09-29-14	Union Bank	FHLMC	09-29-16	\$ 1,500,000.00	\$ 1,500,000.00	\$ 1,502,535.00	0.650%	1 Time	
02-13-15	Union Bank	FHLMC (Callable 8-13-15)	02-13-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,140.00	0.750%	1 Time	
02-20-15	Union Bank	FHLMC (Callable 8-20-15)	02-20-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,950.00	1.250%	Qtrly	
02-20-15	Gilford Securities	FHLMC (Callable 8-20-15)	08-20-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,507.00	1.400%	Qtrly	
02-20-15	Gilford Securities	FNMA (Callable 8-20-15)	02-20-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,420.00	1.100%	1 Time	
02-27-15	Stifel	FHLB STEP (Callable 8-27-15)	02-27-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,850.00	1.500%	Qtrly	
04-13-15	Gilford Securities	FHLB (Callable 4-13-16)	07-13-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 996,780.00	1.200%	1 Time	
04-29-15	Gilford Securities	FHLMC STEP (Callable 10-29-15)	10-29-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,768.00	0.750%	Qtrly	
04-29-15	Gilford Securities	FHLMC STEP (Callable 10-29-15)	04-29-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,696.00	0.750%	Qtrly	
04-30-15	Union Bank	FNMA (Callable 10-30-15)	04-30-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,150.00	1.150%	Qtrly	
05-14-15	Stifel	FHLMC (Callable 8-14-15)	02-14-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 997,270.00	1.050%	Qtrly	
05-14-15	Stifel	FHLMC STEP (Callable 8-14-15)	05-14-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,330.00	1.250%	Qtrly	
05-20-15	Gilford Securities	FHLB STEP (Callable 8-20-15)	05-20-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 997,290.00	1.000%	Qtrly	
05-28-15	Gilford Securities	FHLMC (Callable 8-28-15)	05-28-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,835.00	1.600%	Qtrly	
05-28-15	Stifel	FHLMC STEP (Callable 8-28-15)	05-28-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,540.00	1.125%	Qtrly	
06-10-15	Union Bank	FHLMC (Callable 12-10-15)	06-10-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,390.00	1.600%	Qtrly	
06-18-15	Gilford Securities	FHLMC (Callable 9-18-15)	12-18-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,411.00	1.500%	Qtrly	
06-23-15	Gilford Securities	FHLMC (Callable 12-23-15)	06-23-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,251.00	0.900%	1 Time	
06-25-15	Stifel	FHLMC STEP (Callable 9-25-15)	06-25-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,810.00	1.500%	Qtrly	
06-30-15	Stifel	FHLB (Callable 6-24-16)	12-24-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,900.00	1.400%	1 Time	
06-30-15	Union Bank	FHLMC (Callable 9-30-15)	06-30-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,450.00	0.875%	Qtrly	
06-30-15	Stifel	FHLMC STEP (Callable 9-30-15)	06-25-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,002,220.00	2.000%	Qtrly	
06-30-15	Union Bank	FHLMC (Callable 9-24-15)	12-24-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,440.00	1.500%	Qtrly	
07-15-15	Gilford Securities	FHLB STEP (Callable 10-15-15)	07-15-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,950.00	1.000%	Qtrly	
07-16-15	Gilford Securities	FHLB (Callable 10-16-15)	01-16-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,000.00	1.520%	Qtrly	
07-29-15	Gilford Securities	FHLMC (Callable 10-29-15)	04-29-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,993.00	1.600%	Qtrly	
07-30-15	Stifel	FHLMC STEP (Callable 10-30-15)	10-30-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,200.00	1.000%	Qtrly	
07-30-15	Union Bank	FHLMC STEP (Callabale 10-30-15)	07-30-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,002,210.00	1.800%	Qtrly	
Total Government Agency				\$	60,244,425.00	\$	60,250,000.00	\$	60,219,236.00
							Weighted Mean YTM	0.938%	
TOTAL INVESTED @ 07/31/15				\$	100,835,752.68	\$	100,755,097.68	\$	100,832,376.77
BALANCE @ 06/30/15				\$	100,021,864.49				
INCREASE OR (DECREASE)				\$	813,888.19				

DESERT WATER AGENCY
STATEMENT OF CASH RECEIPTS AND EXPENDITURES

WASTEWATER ACCOUNT

JULY 2015

INVESTED
RESERVE FUNDS
\$862,257.70

BALANCE	JULY 1, 2015	\$1,713.78	
			\$862,257.70
	ACCOUNTS RECEIVABLE - OTHER	\$48,772.46	
	CUSTOMER DEPOSITS - CONSTRUCTION	0.00	
	INTEREST EARNED - INVESTED FUNDS	682.79	
	WASTEWATER REVENUE	0.00	
	SEWER CAPACITY CHARGES	6,820.25	
	MISCELLANEOUS	0.00	
	TOTAL RECEIPTS	\$56,275.50	
	PAYMENTS		
	CHECKS UNDER \$10,000.00	\$9,135.70	
	CHECKS OVER \$10,000.00 - SCH. #1	73,538.17	
	CANCELLED CHECKS AND FEES	0.00	
	TOTAL PAYMENTS	\$82,673.87	
	NET INCOME	(\$26,398.37)	
	INVESTED RESERVE FUNDS		
	FUNDS MATURED	\$29,000.00	
	FUNDS INVESTED - SCH. #2	608.45	
	NET TRANSFER	\$28,391.55	(\$28,391.55)
BALANCE	JULY 31, 2015	\$3,706.96	\$833,866.15

DESERT WATER AGENCY
WASTEWATER ACCOUNT
SCHEDULE #1 - CHECKS OVER \$10,000

CHECK #	NAME	DESCRIPTION	AMOUNT
2385	COACHELLA VALLEY WATER DISTRICT	WASTEWATER REVENUE BILLING FOR JUNE 2015	\$49,354.71
2388	COACHELLA VALLEY WATER DISTRICT	SEWER CAPACITY CHARGES - SEWER CONTRACTS	\$24,183.46
		** TOTAL	\$73,538.17

**DESERT WATER AGENCY
WASTEWATER FUND - LISTING OF INVESTMENTS
JULY 31, 2015**

PURCH DATE	NAME	DESCRIPTION	MATURITY DATE	COST	PAR VALUE	MARKET VALUE	YIELD TO MATURITY
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Local Agency Investment Fund

06-30-83	State of California	LAIF	Open	\$ 833,866.15	\$ 833,866.15	\$ 833,866.15	0.330%
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TOTAL INVESTED @ 07/31/15	\$	833,866.15	\$	833,866.15	\$	833,866.15
BALANCE @ 06/30/14	\$	862,257.70				
INCREASE OR (DECREASE)	\$	(28,391.55)				

DESERT WATER AGENCY - OPERATING FUND
COMPARATIVE EARNINGS STATEMENT

MONTH 15-16 JULY	THIS YEAR	THIS MONTH LAST YEAR	BUDGET	THIS YEAR	FISCAL YEAR TO DATE LAST YEAR	BUDGET	VARIANCE YTD	PERCENT PCT
OPERATING REVENUES								
WATER SALES	2,186,514.14	2,711,861.15	2,078,500.00	2,186,514.14	2,711,861.15	2,078,500.00	108,014.14	5
RECLAMATION SALES	163,539.06	147,515.78	146,575.00	163,539.06	147,515.78	146,575.00	16,964.06	12
POWER SALES	1,638.00	3,713.80	2,500.00	1,638.00	3,713.80	2,500.00	862.00	34-
OTHER OPER REVENUE	161,414.95	103,083.23	101,750.00	161,414.95	103,083.23	101,750.00	59,664.95	59
TOTAL OPER REVENUES	2,513,106.15	2,966,173.96	2,329,325.00	2,513,106.15	2,966,173.96	2,329,325.00	183,781.15	8
OPERATING EXPENSES								
SOURCE OF SUPPLY EXP	14,761.05	27,531.42	19,500.00	14,761.05	27,531.42	19,500.00	4,738.95	24-
PUMPING EXPENSE	287,573.88	442,792.45	422,375.00	287,573.88	442,792.45	422,375.00	134,801.12	32-
REGULATORY WATER TREAT	35,072.11	40,718.73	43,225.00	35,072.11	40,718.73	43,225.00	8,152.89	19-
TRANS & DIST EXPENSE	84,290.29	112,953.24	271,967.00	84,290.29	112,953.24	271,967.00	187,676.71	69-
CUSTOMER ACT EXPENSE	59,673.59	77,094.95	70,175.00	59,673.59	77,094.95	70,175.00	10,501.41	15-
ADMIN & GEN EXPENSE	1,373,003.28	609,911.33	678,575.00	1,373,003.28	609,911.33	678,575.00	694,428.28	102
REGULATORY EXPENSE	12,615.39	986.77	17,525.00	12,615.39	986.77	17,525.00	4,909.61	28-
SNOW CREEK HYDRO EXP	2,147.30	2,047.30	3,350.00	2,147.30	2,047.30	3,350.00	1,202.70	36-
RECLAMATION PLNT EXP	6,936.18	12,686.23	72,708.00	6,936.18	12,686.23	72,708.00	79,644.18	110-
SUB-TOTAL	1,862,200.71	1,326,722.42	1,599,400.00	1,862,200.71	1,326,722.42	1,599,400.00	262,800.71	16
OTHER OPER EXPENSES								
DEPRECIATION	449,545.16	450,371.33	473,000.00	449,545.16	450,371.33	473,000.00	23,454.84	5-
SERVICES RENDERED	18,383.77	6,876.10	11,500.00	18,383.77	6,876.10	11,500.00	6,883.77	60
DIR & INDIR CST FOR WD	247,381.89	153,349.13	71,900.00	247,381.89	153,349.13	71,900.00	175,481.89	244
TOTAL OPER EXPENSES	2,082,747.75	1,630,620.72	2,012,000.00	2,082,747.75	1,630,620.72	2,012,000.00	70,747.75	4
NET INCOME FROM OPERATIONS	430,358.40	1,335,553.24	317,325.00	430,358.40	1,335,553.24	317,325.00	113,033.40	36
NON-OPERATING INCOME (NET)								
RENTS	3,343.72	4,905.69	3,325.00	3,343.72	4,905.69	3,325.00	18.72	1
INTEREST REVENUES	8,286.51	6,115.51	7,125.00	8,286.51	6,115.51	7,125.00	1,161.51	16
OTHER REVENUES	3,252.52	100.00	.00	3,252.52	100.00	.00	3,252.52	0
GAINS ON RETIREMENT	2,772.52	.00	.00	2,772.52	.00	.00	2,772.52	0
DISCOUNTS	329.48	79.83	300.00	329.48	79.83	300.00	29.48	10
PR. YEAR EXPENSES	81.80	.00	.00	81.80	.00	.00	81.80	0
LOSS ON RETIREMENTS	.00	.00	1,375.00	.00	.00	1,375.00	1,375.00	100-
TOTAL NON-OPER INCOME	12,357.91	11,201.03	9,375.00	12,357.91	11,201.03	9,375.00	2,982.91	32
TOTAL NET INCOME	442,716.31	1,346,754.27	326,700.00	442,716.31	1,346,754.27	326,700.00	116,016.31	36

DESERT WATER AGENCY
STATEMENT OF CASH RECEIPTS AND EXPENDITURES

OPERATING ACCOUNT

AUGUST 2015

	AUGUST 1, 2015	(\$255,743.68)	INVESTED RESERVE FUNDS \$13,428,417.45
BALANCE			
WATER SALES		\$1,985,085.78	
RECLAMATION SALES		96,286.21	
WASTEWATER RECEIPTS		74,973.96	
POWER SALES		3,764.15	
METERS, SERVICES, ETC.		149,385.00	
REIMBURSEMENT – GENERAL FUND		134,612.19	
REIMBURSEMENT – WASTEWATER FUND		44,944.93	
ACCOUNTS RECEIVABLE – OTHER		20,483.17	
CUSTOMER DEPOSITS – SURETY		5,976.00	
CUSTOMER DEPOSITS – CONST.		27,039.00	
LEASE REVENUE		3,343.72	
INTEREST RECEIVED ON INV. FDS.		6,250.00	
FRONT FOOTAGE FEES		0.00	
BOND SERVICE & RESERVE FUND INT		0.00	
MISCELLANEOUS		<u>322,402.95</u>	
TOTAL RECEIPTS		<u>\$2,874,547.06</u>	
PAYMENTS			
PAYROLL CHECKS		\$333,649.85	
PAYROLL TAXES		158,188.73	
ELECTRONIC TRANSFERS		107,417.10	
CHECKS UNDER \$10,000.00		291,653.05	
CHECKS OVER \$10,000.00 – SCH. #1		1,045,509.33	
CANCELLED CHECKS AND FEES		<u>3,083.49</u>	
TOTAL PAYMENTS		<u>\$1,939,501.55</u>	
NET INCOME		\$935,045.51	
BOND SERVICE ACCOUNT			
MONTHLY WATER SALES		\$0.00	
EXCESS RETURNED BY B/A		<u>\$0.00</u>	
BOND SERVICE FUND			\$0.00
INVESTED RESERVE FUNDS			
FUNDS MATURED		\$1,225,000.00	
FUNDS INVESTED – SCH. #3		<u>2,100,000.00</u>	
NET TRANSFER		(\$875,000.00)	\$875,000.00
BALANCE	AUGUST 31, 2015	<u>(\$195,698.17)</u>	<u>\$14,303,417.45</u>

DESERT WATER AGENCY
 OPERATING ACCOUNT
 SCHEDULE #1-CHECKS OVER \$10,000

CHECK #	NAME	DESCRIPTION	AMOUNT
109089	ACWA-JPIA	WORKERS COMPENSATION PREMIUM - 4TH QUARTER FISCAL 2014/15	\$44,614.00
109093	SAND CLIFF HOA	TURF BUY BACK PROGRAM	\$44,180.00
109101	BADGER METER INC	WATER SERVICE SUPPLIES	\$26,878.51
109147	THATCHER COMPANY OF CALIFORNIA	WATER SERVICE SUPPLIES	\$17,634.70
109155	DESERT WATER AGENCY-WASTEWATER	SEWER CAPACITY CHARGE (QUICK N CLEAN CAR WASH)	\$41,620.00
109170	DESERT WATER AGENCY-WASTEWATER	WASTEWATER REVENUE BILLING FOR JULY 2015	\$82,147.39
109174	ACWA-JPIA	HEALTH,DENTAL & VISION INSURANCE PREMIUMS -SEPTEMBER 2015	\$145,241.24
109178	URETHANE FOAM SPECIALIST INC	RECOATING OPERATIONS CENTER ROOF TOP	\$21,700.00
109193	JACOB FAMILY TRUST	TURF BUY BACK PROGRAM	\$11,364.00
109195	DESERT ISLE - PALM SPRINGS HOA	TURF BUY BACK PROGRAM	\$13,444.00
109197	P S C HOA PHASE 5	TURF BUY BACK PROGRAM	\$16,696.00
109202	AHERN*ADCOCK*DEVILIN LLP	PROGRESS PAYMENT - FISCAL 2014/2015 AUDIT	\$25,000.00
109208	BACKFLOW APPARATUS & VALVE CO	WATER SERVICE SUPPLIES	\$11,128.08
109215	C WELLS PIPELINE MATERIALS INC	PUMP MAINTENANCE - RECLAMATION BOOSTER	\$12,870.91
109232	DOWN TO EARTH LANDSCAPING	LANDSCAPE MAINTENANCE - AUGUST 2015	\$28,123.58
109233	ECOWISE LANDCARE	SMART CONTROLLER INSTALLATIONS	\$19,683.58
109253	INLAND WATER WORKS SUPPLY CO	WATER SERVICE SUPPLIES	\$14,173.49
109255	J COLON COATINGS INC	CONTRACT PAYMENT - RESERVOIR MAINTENANCE	\$14,719.79
109259	KRIEGER & STEWART INC	ENGINEERING	\$37,955.07
109265	MCKEEVER WATERWELL & PUMP INC	JANIS/TUSCANY BOOSTER PUMP REPLACEMENTS (W/O #14-189-B)	\$27,416.00
109276	PASO ROBLES TANK INC	CONTRACT PAYMENT - EFFLUENT RESERVOIR #2 RECOATING/PAINTING	\$43,164.50
109287	SOUTHERN CALIF EDISON CO	POWER	\$327,716.06
109308	Z&L PAVING, INC	PAVING	

** TOTAL

\$1,027,470.90

**DESERT WATER AGENCY
OPERATING FUND - LISTING OF INVESTMENTS
AUGUST 31, 2015**

PURCH DATE	NAME	DESCRIPTION	MATURITY DATE	COST	PAR VALUE	MARKET VALUE	YIELD TO MATURITY	CALLABLE STATUS
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Local Agency Investment Fund

06-30-83	State of California	LAIF	Open	\$ 11,298,717.45	\$ 11,298,717.45	\$ 11,298,717.45	0.330%	-
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Certificates of Deposit

Total Certificates of Deposit \$ \$ \$

Commercial Paper

04-30-12	Union Bank	General Electric	04-27-17	\$ 1,004,700.00	\$ 1,000,000.00	\$ 1,016,280.00	2.300%	Bullet
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Total Commerical Paper \$ 1,004,700.00 \$ 1,000,000.00 \$ 1,016,280.00

Government Agency

03-20-13	Union Bank	FHLMC (Callable 9-20-15)	03-20-18	\$ 500,000.00	\$ 500,000.00	\$ 499,500.00	1.200%	Qrtrly
04-30-15	Union Bank	FNMA (Callable 10-30-15)	04-30-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,750.00	1.150%	Qrtrly
05-21-15	Union Bank	FHLMC (Callable 11-21-15)	05-21-18	\$ 500,000.00	\$ 500,000.00	\$ 499,135.00	1.200%	Qrtrly

Total Government Agency \$ 2,000,000.00 \$ 2,000,000.00 \$ 1,997,385.00

Weighted Mean YTM 0.586%

TOTAL INVESTED @ 08/31/15	\$ 14,303,417.45	\$ 14,298,717.45	\$ 14,312,382.45
BALANCE @ 06/30/15	\$ 15,055,930.48		
INCREASE (DECREASE)	(\$752,513.03)		

DESERT WATER AGENCY
STATEMENT OF CASH RECEIPTS AND EXPENDITURES

GENERAL ACCO8NT

AUGUST 2015

INVESTED
RESERVE FUNDS
\$100,835,752.68

BALANCE	AUGUST 1, 2015	(\$2,341,643.43)	
* TAXES - RIVERSIDE COUNTY		170,278.30	
* INTEREST EARNED - INV. FUNDS		68,650.00	
GROUNDWATER REPLEN. ASSESSMENT		196,023.37	
REIMBURSEMENT - OPERATING FUND		0.00	
REIMBURSEMENT - CVWD MGMT AGRMT		0.00	
STATE WATER PROJECT REFUNDS		0.00	
REIMB - CVWD - WHITEWATER HYDRO		3,120.57	
POWER SALES - WHITEWATER		0.00	
MISCELLANEOUS		0.00	
		<hr/>	
	TOTAL RECEIPTS	\$438,072.24	
PAYMENTS			
CHECKS UNDER \$10,000.00		18,887.25	
CHECKS OVER \$10,000.00 - SCH. #1		1,745,434.41	
CANCELLED CHECKS AND FEES		0.00	
		<hr/>	
	TOTAL PAYMENTS	<u>\$1,764,321.66</u>	
NET INCOME		(\$1,326,249.42)	
INVESTED RESERVE FUNDS			
FUNDS MATURED		9,448,000.00	
FUNDS INVESTED - SCH. #2		6,760,000.00	
		<hr/>	
	NET TRANSFER	\$2,688,000.00	(\$2,688,000.00)
BALANCE	AUGUST 31, 2015	(\$979,892.85)	\$98,147,752.68
* INCLUSIVE TO DATE		TAXES	INTEREST
RECEIPTS IN FISCAL YEAR		\$904,060.79	\$108,342.99
RECEIPTS IN CALENDAR YEAR		\$16,149,998.66	\$571,917.94

DESERT WATER AGENCY
 GENERAL ACCOUNT
 SCHEDULE #1-CHECKS OVER \$10,000

CHECK #	NAME	DESCRIPTION	AMOUNT
8660	STATE OF CA. DEPT. OF WATER RESOURCES	STATE WATER PROJECT ENTITLEMENT - MAY 2015	\$517,394.00
8661	BEST BEST & KRIEGER LLP	LEGAL FEES	\$22,024.72
8662	COACHELLA VALLEY WATER DISTRICT	WHITEWATER MANAGEMENT AGREEMENT - 3RD QUARTER FISCAL 2014/15	\$67,710.00
8665	DESERT WATER AGENCY OPERATING FUND	P/R & EXP REIMBURSEMENT FOR JULY 2015	\$134,319.69
8667	STATE OF CA. DEPT. OF WATER RESOURCES	STATE WATER PROJECT - AUGUST 2015	\$798,561.00
8668	COACHELLA VALLEY WATER DISTRICT	STATE WATER PROJECT WATER MANAGEMENT AGREEMENT -MAY & JUNE 2015	\$205,425.00
*** TOTAL			\$1,745,434.41

**DESERT WATER AGENCY
GENERAL FUND - LISTING OF INVESTMENTS
AUGUST 31, 2015**

PURCHASE DATE	NAME	DESCRIPTION	MATURITY DATE	COST	PAR VALUE	MARKET VALUE	YIELD TO MATURITY	CALLABLE STATUS
Local Agency Investment Fund								
06-30-83	State of California	LAIF	Open	\$ 32,072,097.68	\$ 32,072,097.68	\$ 32,072,097.68	0.330%	-
Certificates of Deposit								
01-25-13	Union Bank	General Electric Capital Bank CD	01-25-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 992,910.00	1.100%	Bullet
12-04-14	Gilford Securities	AEX Centurion Bank CD	12-05-16	\$ 245,000.00	\$ 245,000.00	\$ 245,983.18	1.050%	Bullet
Total Certificates of Deposit				\$ 1,245,000.00	\$ 1,245,000.00	\$ 1,238,893.18		
Commercial Paper								
05-09-11	Stifel (D.A.D)	General Electric	05-09-16	\$ 1,000,900.00	\$ 1,000,000.00	\$ 1,015,770.00	2.950%	Bullet
06-07-11	Union Bank	UB Bank Note	06-06-16	\$ 2,000,000.00	\$ 2,000,000.00	\$ 2,032,240.00	3.000%	Bullet
10-18-11	Union Bank	General Electric	05-09-16	\$ 999,810.00	\$ 1,000,000.00	\$ 1,015,770.00	2.950%	Bullet
12-16-13	Stifel	General Electric	05-15-18	\$ 587,600.00	\$ 500,000.00	\$ 554,050.00	6.300%	Bullet
04-27-15	Gilford	Apple Inc.	05-03-18	\$ 997,920.00	\$ 1,000,000.00	\$ 989,084.00	1.000%	Bullet
Total Commercial Paper				\$ 5,586,230.00	\$ 5,500,000.00	\$ 5,606,914.00		
Government Agency								
08-16-12	Gilford Securities	FHLB (Callable Continuous)	08-16-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,490.00	1.000%	Continuous
09-13-12	Stifel (D.A.D)	FHLB (Callable Continuous)	09-11-17	\$ 999,000.00	\$ 1,000,000.00	\$ 998,760.00	0.980%	Continuous
09-18-12	Gilford Securities	FHLB (Callable Continuous)	09-18-17	\$ 999,250.00	\$ 1,000,000.00	\$ 997,180.00	1.000%	Continuous
09-19-12	Stifel (D.A.D)	FNMA	09-19-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,002,080.00	0.950%	1 Time
09-27-12	Gilford Securities	FHLMC (Callable 9-27-15)	09-27-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,090.00	1.040%	Qtrly
10-03-12	Stifel (D.A.D)	FNMA	10-03-16	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,250.00	0.650%	1 Time
10-10-12	Gilford Securities	FFCB (Callable Continuous)	10-10-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 989,210.00	0.900%	Continuous
10-11-12	Stifel (D.A.D)	FFCB (Callable Continuous)	10-11-16	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,060.00	0.620%	Continuous
10-11-12	Stifel (D.A.D)	FFCB (Callable Continuous)	07-11-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 995,820.00	0.820%	Continuous
10-17-12	Gilford Securities	FHLB (Callable 10-17-15)	04-17-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,320.00	0.800%	Qtrly
11-13-12	Stifel (D.A.D)	FHLB (Callable 11-13-15)	11-13-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 996,610.00	0.875%	Qtrly
11-23-12	Gilford Securities	FHLB (Callable Continuous)	05-23-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,660.00	0.800%	Continuous
12-05-12	Gilford Securities	FFCB (Callable Continuous)	06-05-17	\$ 999,250.00	\$ 1,000,000.00	\$ 998,350.00	0.770%	Continuous
12-20-12	Gilford Securities	FFCB (Callable Continuous)	03-20-17	\$ 998,700.00	\$ 1,000,000.00	\$ 997,730.00	0.670%	Continuous
12-28-12	Stifel (D.A.D)	FHLB (Callable Continuous)	12-28-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 994,230.00	0.840%	Continuous
01-30-13	Stifel (D.A.D)	FHLB (Callable 10-30-15)	01-30-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,860.00	1.050%	Qtrly
02-05-13	Gilford Securities	FHLB (Callable Continuous)	02-05-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 996,290.00	1.000%	Continuous
02-14-13	Stifel (D.A.D)	FHLMC (Callable 11-14-15)	02-14-18	\$ 999,750.00	\$ 1,000,000.00	\$ 995,970.00	1.000%	Qtrly
02-21-13	Stifel (D.A.D)	FHLB (Callable 11-21-15)	02-21-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 997,870.00	1.125%	Qtrly
02-28-13	Gilford Securities	FNMA (Callable 11-28-15)	02-28-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 997,360.00	1.150%	Qtrly
03-12-13	Stifel (D.A.D)	FFCB (Callable Continuous)	03-12-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 994,720.00	1.030%	Continuous
03-20-13	Union Bank	FHLMC (Callable 9-20-15)	03-20-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,000.00	1.200%	Qtrly
03-27-13	Stifel (D.A.D)	FHLB (Callable 9-27-15)	03-27-18	\$ 749,625.00	\$ 750,000.00	\$ 747,120.00	1.130%	Qtrly
03-27-13	Gilford Securities	FNMA (Callable 9-27-15)	03-27-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 995,570.00	1.050%	Qtrly

**DESERT WATER AGENCY
GENERAL FUND - LISTING OF INVESTMENTS
AUGUST 31, 2015**

PURCHASE DATE	NAME	DESCRIPTION	MATURITY DATE	COST	PAR VALUE	MARKET VALUE	YIELD TO MATURITY	CALLABLE STATUS
Government Agency								
04-25-13	Stifel (D.A.D)	FHLMC (Callable 10-25-15)	04-25-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 997,860.00	1.150%	Qtrly
05-07-13	Gilford Securities	FFCB (Callable Continuous)	11-07-16	\$ 999,850.00	\$ 1,000,000.00	\$ 997,990.00	0.540%	Continuous
06-04-13	Stifel (D.A.D)	FFCB (Callable Continuous)	06-04-18	\$ 999,000.00	\$ 1,000,000.00	\$ 997,210.00	1.250%	Continuous
06-13-13	Gilford Securities	FHLB (Callable 9-13-15)	06-13-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 995,130.00	1.100%	Qtrly
06-26-14	Stifel (D.A.D)	FHLB (Callable 9-26-15)	03-26-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,380.00	1.250%	Qtrly
07-29-14	Stifel (D.A.D)	FNMA (Callable 7-29-16)	10-29-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,006,400.00	1.500%	1 Time
09-29-14	Union Bank	FHLMC	09-29-16	\$ 1,500,000.00	\$ 1,500,000.00	\$ 1,501,845.00	0.650%	1 Time
02-20-15	Gilford Securities	FHLMC (Callable 11-20-15)	08-20-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,869.00	1.400%	Qtrly
02-27-15	Stifel	FHLB STEP (Callable 11-27-15)	02-27-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,002,250.00	1.500%	Qtrly
04-13-15	Gilford Securities	FHLB (Callable 4-13-16)	07-13-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 995,690.00	1.200%	1 Time
04-29-15	Gilford Securities	FHLMC STEP (Callable 10-29-15)	10-29-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,241.00	0.750%	Qtrly
04-29-15	Gilford Securities	FHLMC STEP (Callable 10-29-15)	04-29-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,149.00	0.750%	Qtrly
04-30-15	Union Bank	FNMA (Callable 10-30-15)	04-30-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,750.00	1.150%	Qtrly
05-14-15	Stifel	FHLMC (Callable 11-14-15)	02-14-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 996,340.00	1.050%	Qtrly
05-14-15	Stifel	FHLMC STEP (Callable 11-14-15)	05-14-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,280.00	1.250%	Qtrly
05-20-15	Gilford Securities	FHLB STEP (Callable 11-20-15)	05-20-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,030.00	1.000%	Qtrly
05-28-15	Gilford Securities	FHLMC (Callable 11-28-15)	05-28-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,226.00	1.600%	Qtrly
05-28-15	Stifel	FHLMC STEP (Callable 11-28-15)	05-28-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,550.00	1.125%	Qtrly
06-10-15	Union Bank	FHLMC (Callable 12-10-15)	06-10-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,560.00	1.600%	Qtrly
06-18-15	Gilford Securities	FHLMC (Callable 9-18-15)	12-18-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,540.00	1.500%	Qtrly
06-23-15	Gilford Securities	FHLMC (Callable 12-23-15)	06-23-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,177.00	0.900%	1 Time
06-25-15	Stifel	FHLMC STEP (Callable 9-25-15)	06-25-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,920.00	1.500%	Qtrly
06-30-15	Stifel	FHLB (Callable 6-24-16)	12-24-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,220.00	1.400%	1 Time
06-30-15	Union Bank	FHLMC (Callable 9-30-15)	06-30-17	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,510.00	0.875%	Qtrly
06-30-15	Stifel	FHLMC STEP (Callable 9-30-15)	06-25-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,110.00	2.000%	Qtrly
06-30-15	Union Bank	FHLMC (Callable 9-24-15)	12-24-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,080.00	1.500%	Qtrly
07-15-15	Gilford Securities	FHLB STEP (Callable 10-15-15)	07-15-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,580.00	1.000%	Qtrly
07-16-15	Gilford Securities	FHLB (Callable 10-16-15)	01-16-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,000,560.00	1.520%	Qtrly
07-29-15	Gilford Securities	FHLMC (Callable 10-29-15)	04-29-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,332.00	1.600%	Qtrly
07-30-15	Stifel	FHLMC STEP (Callable 10-30-15)	10-30-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 998,280.00	1.000%	Qtrly
07-30-15	Union Bank	FHLMC STEP (Callable 10-30-15)	07-30-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,002,670.00	1.800%	Qtrly
08-26-15	Stifel	FHLB STEP (Callable 2-26-16)	08-26-20	\$ 1,000,000.00	\$ 1,000,000.00	\$ 999,980.00	1.250%	Qtrly
08-27-15	Gilford Securities	FHLMC (Callable 11-27-15)	08-27-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,533.00	1.450%	Qtrly
08-27-15	Gilford Securities	FHLMC (Callable 11-27-15)	02-27-19	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,002,521.00	1.600%	Qtrly
08-27-15	Gilford Securities	FHLMC (Callable 11-27-15)	02-27-18	\$ 1,000,000.00	\$ 1,000,000.00	\$ 1,001,048.00	1.200%	Qtrly
Total Government Agency				\$ 59,244,425.00	\$ 59,250,000.00	\$ 59,190,411.00		
							Weighted Mean YTM	0.962%
TOTAL INVESTED @ 08/31/15				\$ 98,147,752.68	\$ 98,067,097.68	\$ 98,108,315.86		
BALANCE @ 06/30/15				\$ 100,021,864.49				
INCREASE OR (DECREASE)				\$ (1,874,111.81)				

DESERT WATER AGENCY
STATEMENT OF CASH RECEIPTS AND EXPENDITURES

WASTEWATER ACCOUNT

AUGUST 2015

INVESTED
RESERVE FUNDS
\$833,866.15

BALANCE	AUGUST 1, 2015	\$3,706.96	
ACCOUNTS RECEIVABLE - OTHER		\$0.00	
CUSTOMER DEPOSITS - CONSTRUCTION		0.00	
INTEREST EARNED - INVESTED FUNDS		45.91	
WASTEWATER REVENUE		82,147.39	
SEWER CAPACITY CHARGES		50,363.55	
MISCELLANEOUS		0.00	
		<hr/>	
TOTAL RECEIPTS		\$132,556.85	
PAYMENTS			
CHECKS UNDER \$10,000.00		\$13,583.37	
CHECKS OVER \$10,000.00 - SCH. #1		51,280.23	
CANCELLED CHECKS AND FEES		0.00	
		<hr/>	
TOTAL PAYMENTS		\$64,863.60	
NET INCOME		\$67,693.25	
INVESTED RESERVE FUNDS			
FUNDS MATURED		\$0.00	
FUNDS INVESTED – SCH. #2		0.00	
		<hr/>	
NET TRANSFER		\$0.00	\$0.00
BALANCE	AUGUST 31, 2015	\$71,400.21	\$833,866.15

**DESERT WATER AGENCY
WASTEWATER ACCOUNT
SCHEDULE #1 - CHECKS OVER \$10,000**

CHECK #	NAME	DESCRIPTION	AMOUNT
2392	COACHELLA VALLEY WATER DISTRICT	WASTEWATER REVENUE BILLING FOR JULY 2015	\$51,280.23
		** TOTAL	\$51,280.23

**DESERT WATER AGENCY
WASTEWATER FUND - LISTING OF INVESTMENTS
AUGUST 31, 2015**

PURCH DATE	NAME	DESCRIPTION	MATURITY DATE	COST	PAR VALUE	MARKET VALUE	YIELD TO MATURITY
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Local Agency Investment Fund

06-30-83	State of California	LAIF	Open	\$	833,866.15	\$	833,866.15	\$	833,866.15	0.330%
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TOTAL INVESTED @ 08/31/15	\$	833,866.15	\$	833,866.15	\$	833,866.15
BALANCE @ 06/30/15	\$	862,257.70				
INCREASE OR (DECREASE)	\$	(28,391.55)				

DESERT WATER AGENCY - OPERATING FUND
COMPARATIVE EARNINGS STATEMENT

	THIS MONTH		THIS YEAR		FISCAL YEAR TO DATE		BUDGET		VARIANCE	
	LAST YEAR	BUDGET	THIS YEAR	LAST YEAR	LAST YEAR	BUDGET	YTD	PCT		
MONTH 15-16										
AUGUST										
OPERATING REVENUES										
WATER SALES	2,178,184.60	2,027,625.00	4,364,698.74	5,418,722.25	4,106,125.00	258,573.74	6			
RECLAMATION SALES	154,739.99	208,300.00	318,279.05	356,717.44	354,875.00	36,595.95	10			
POWER SALES	3,764.15	2,500.00	5,402.15	10,980.56	5,000.00	402.15	8			
OTHER OPER REVENUE	136,564.46	101,750.00	297,979.41	225,457.02	203,500.00	94,479.41	46			
TOTAL OPER REVENUES	2,473,253.20	2,340,175.00	4,986,359.35	6,011,877.27	4,669,500.00	316,859.35	7			
OPERATING EXPENSES										
SOURCE OF SUPPLY EXP	11,708.86	19,500.00	26,469.91	58,177.47	39,000.00	12,530.09	32			
PUMPING EXPENSE	364,925.07	374,375.00	652,498.95	839,648.91	796,750.00	144,251.05	18			
REGULATORY WATER TREAT	41,512.64	43,225.00	76,584.75	88,405.63	86,450.00	9,865.25	11			
TRANS & DIST EXPENSE	237,783.66	271,967.00	322,073.95	285,940.91	543,934.00	221,860.05	41			
CUSTOMER ACT EXPENSE	74,595.66	70,175.00	134,269.25	153,611.05	140,350.00	6,080.75	4			
ADMIN & GEN EXPENSE	565,660.43	719,325.00	1,938,663.71	1,205,460.43	1,397,900.00	540,763.71	39			
REGULATORY EXPENSE	2,717.10	17,525.00	15,332.49	20,911.30	35,050.00	19,717.51	56			
SNOW CREEK HYDRO EXP	3,376.28	3,350.00	5,543.58	3,795.79	6,700.00	1,156.42	17			
RECLAMATION PLNT EXP	132,521.76	72,708.00	125,585.58	83,380.85	145,416.00	19,830.42	14			
SUB-TOTAL	1,434,821.46	1,592,150.00	3,297,022.17	2,739,332.34	3,191,550.00	105,472.17	3			
OTHER OPER EXPENSES										
DEPRECIATION	450,489.68	473,000.00	900,034.84	900,355.71	946,000.00	45,965.16	5			
SERVICES RENDERED	15,060.98	11,500.00	33,444.75	17,541.13	23,000.00	10,444.75	45			
DIR & INDIR CST FOR WD	129,278.72	71,900.00	376,660.61	299,797.23	143,800.00	232,860.61	162			
TOTAL OPER EXPENSES	1,771,093.40	2,004,750.00	3,853,841.15	3,357,431.95	4,016,750.00	162,908.85	4			
NET INCOME FROM OPERATIONS	702,159.80	335,425.00	1,132,518.20	2,654,445.32	652,750.00	479,768.20	73			
NON-OPERATING INCOME (NET)										
RENTS	35,183.72	3,325.00	38,527.44	8,230.13	6,650.00	31,877.44	479			
INTEREST REVENUES	7,558.18	7,125.00	15,844.69	13,034.53	14,250.00	1,594.69	11			
OTHER REVENUES	1,340.00	0	1,912.52	600.00	0	1,912.52	0			
DISCOUNTS	25.95	300.00	355.43	174.03	600.00	244.57	41			
PR. YEAR EXPENSES	0	0	81.80	0	0	81.80	0			
LOSS ON RETIREMENTS	8,083.07	1,375.00	8,083.07	0	2,750.00	5,333.07	194			
TOTAL NON-OPER INCOME	36,117.30	9,375.00	48,475.21	22,038.69	18,750.00	29,725.21	159			
TOTAL NET INCOME	738,277.10	344,800.00	1,180,993.41	2,676,484.01	671,500.00	509,493.41	76			

**STAFF REPORT
TO
DESERT WATER AGENCY
BOARD OF DIRECTORS**

SEPTEMBER 15, 2015

RE: AUGUST 2015 WATER USE REDUCTION FIGURES

Desert Water Agency and its customers achieved a 29 percent reduction in total water production during August 2015 compared to the same month in 2013 – the baseline year used by the State Water Resources Control Board (State Water Board) to measure statewide conservation achievements.

To comply with Governor Brown's April 1, 2015 Executive Order to reduce statewide water use by 25 percent, the State Water Board imposed mandatory restrictions and assigned different mandatory conservation goals to each urban area based on per capita water use. The adopted regulations require DWA to achieve a mandatory 36 percent reduction.

Below is additional information reported to the State Board for August 2015.

Water Production for August 2015	2,732.5 AF
Water Production for August 2013	3,839.5 AF
Quantity of potable water delivered for all commercial, industrial, and institutional users for the reporting month	823.7 AF
The percentage of the Total Monthly Potable Water Production going to residential use only for the reporting month	65.8%
Population (inclusive of seasonal residents)	120,548
Estimated R-GPCD	156.88
How many public complaints of water waste or violation of conservation rules were received during the reporting month?	178
How many contacts (written or verbal) were made with customers for actual or alleged water waste or for a violation of water conservation rules?	140

How many formal warning actions (e.g.: written notifications, warning letters, door hangers) were issued for water waste or for a violation of conservation rules?	131
How many fines were issued for water waste or for a violation of conservation rules?	0
<p>Comments: The Agency's service area is highly seasonal making population analysis a complex task. The State Water Resources Control Board (State Board) analyzes data on a per capita basis. Historically, DWA has submitted data based on the permanent population of the service area; however that data does not accurately reflect water use in DWA's service area which has a highly seasonal population. Based on local data, the correct population is higher than previously reported. The Residential Gallons Per Capita Per Day (R-GPCD) is being submitted using the corrected population. DWA would like it noted that the amount of fresh water outflow to the ocean during the month of August was 218,896 acre feet.</p>	